STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL 1. WELL NAME and NUMBER Deep Creek Tribal 13-7-4-2 2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL OIL WELL Coalbed Methane Well: NO 5. UNIT or COMMUNITIZATION AGREE 6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC 720 420-3235 8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202 PORTAGE OF OPERATOR PHONE Trgarrison@uteenergy.com	EMENT NAME			
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10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP 12. SURFACE OWNERSHIP	~ ~			
(FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288 FEDERAL INDIAN STATE FEDERAL STATE	2 IC IX			
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee M. Smith 14. SURFACE OWNER PHONE (if box 1 801-322-1235	2 = 'fee')			
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 825 North 300 West, Suite 225, Salt Lake City, UT 84103 16. SURFACE OWNER E-MAIL (if box 1	2 = 'fee')			
17. INDIAN ALLOTTEE OR TRIBE NAME 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS 19. SLANT				
(IT DOX 12 = INDIAN)	DRIZONTAL 🔵			
20. LOCATION OF WELL FOOTAGES QTR-QTR SECTION TOWNSHIP RANGE	MERIDIAN			
LOCATION AT SURFACE 675 FSL 655 FWL SWSW 7 4.0 S 2.0 E	U			
Top of Uppermost Producing Zone 675 FSL 655 FWL SWSW 7 4.0 S 2.0 E	U			
At Total Depth 675 FSL 655 FWL SWSW 7 4.0 S 2.0 E	U			
21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (Feet) 655 23. NUMBER OF ACRES IN DRILLING U 40	INIT			
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 26. PROPOSED DEPTH MD: 7516 TVD: 7516				
27. ELEVATION - GROUND LEVEL 28. BOND NUMBER 29. SOURCE OF DRILLING WATER /	E ADDITION E			
5149 687C300004-CD WATER RIGHTS APPROVAL NUMBER I	F APPLICABLE			
Hole, Casing, and Cement Information				
String Hole Size Casing Size Length Weight Grade & Thread Max Mud Wt. Cement Sacks SURF 12.25 8.625 0 - 752 24.0 J-55 ST&C 8.4 Light (Hibond) 264	Yield Weight 1.35 14.8			
PROD 7.875 5.5 0 - 7516 15.5 J-55 LT&C 9.2 Halliburton Light , Type Unknown 271	3.2 11.0			
50/50 Poz 329	1.46 13.5			
ATTACHMENTS				
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RU	LES			
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER				
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL MAP				
NAME Lori Browne TITLE Regulatory Specialist PHONE 720 420-3246				
SIGNATURE DATE 07/03/2011 EMAIL browne@uteenergy.com				
API NUMBER ASSIGNED 43047517460000 APPROVAL Permit Manager				

Ute Energy Upstream Holdings LLC

Deep Creek Tribal 13-7-4-2E Lot 4 (SW/SW) of Section 7, T4S, R2E SHL and BHL: 675' FSL & 655' FWL Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,725
Mahogany	4,046
Garder Gulch (TGR3)	5,205
Douglas	5,992
Black Shale	6,580
Castle Peak	6,733
Uteland	7,072
Wasatch	7,216
TD	7,516

3. <u>Estimated Depths of Anticipated Water, Oil, Gas Or Minerals</u>

Green River Formation (Oil) 3,725' – 7,216'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval

Flow Rate

Hardness

Date Sampled

Temperature

pH

iaiuiless pr

Water Classification (State of Utah)

Dissolved Iron (Fe) (ug/l)

Dissolved Magnesium (Mg) (mg/l)

Dissolved Bicarbonate (NaHCO₃) (mg/l)

Dissolved Sulfate (SO₄) (mg/l)

Dissolved Total Solids (TDS) (mg/l)

4. <u>Proposed Casing & Cementing Program</u>

Casing Design:

Size		Interval	Waight	Weight Grade	Grado Coun	Grada	Coupling		Design Facto	ors
Size	Тор	Bottom	weight		Couping	Burst	Collapse	Tension		
Surface casing						2,950	1,370	244,000		
8-5/8"	0'	752'	24.0	J-55	STC					
Hole Size 12-1/4"						12.34	5.73	13.53		
Prod casing						4,810	4,040	217,000		
5-1/2"	0'	7,516′	15.5	J-55	LTC					
Hole Size 7-7/8"						2.01	1.69	1.86		

Assumptions:

- 1. Surface casing max anticipated surface pressure (MASP) = Frac gradient gas gradient
- 2. Production casing MASP (production mode) = Pore pressure gas gradient
- 3. All collapse calculations assume fully evacuated casing w/gas gradient
- 4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100 Collapse = 1.125 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description Sacks* Weight		Yield	
JOB	FIII	Description	ft ³	(ppg)	(ft ³ /sk)
Surface casing	752'	HALCEM 2% Calcium Chloride	264	14.8	1.35
Surface casing	732	HALCEWI 2% Calcium Chloride	357	14.6	1.55
Prod casing	4,353′	EXTENDACEM 3% KCL	271	11.0	3.20
Lead	4,333	EXTENDACEIVI 3/6 RCL	868	11.0	3.20
Prod casing	2,411′	ECONOCENA 20/ VCI	329	13.5	1.46
Tail	2,411	ECONOCEM 3% KCL	481	15.5	1.40

^{*}Actual volume pumped will be 15% over the caliper log

⁻ Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ± 752 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±752 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. <u>Auxiliary Safety Equipment</u>

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. <u>Testing, Logging and Coring Programs</u>

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 752' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. <u>Anticipated Abnormal Pressures or Temperature</u>

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

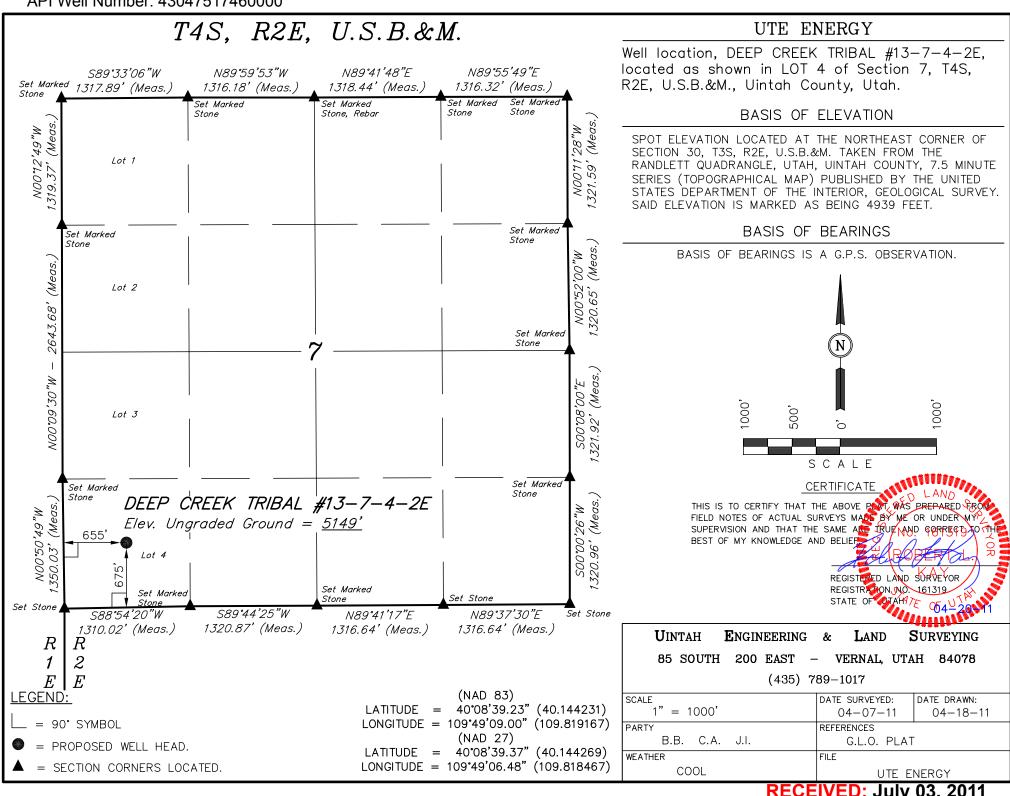
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. <u>Location and Type of Water Supply</u>

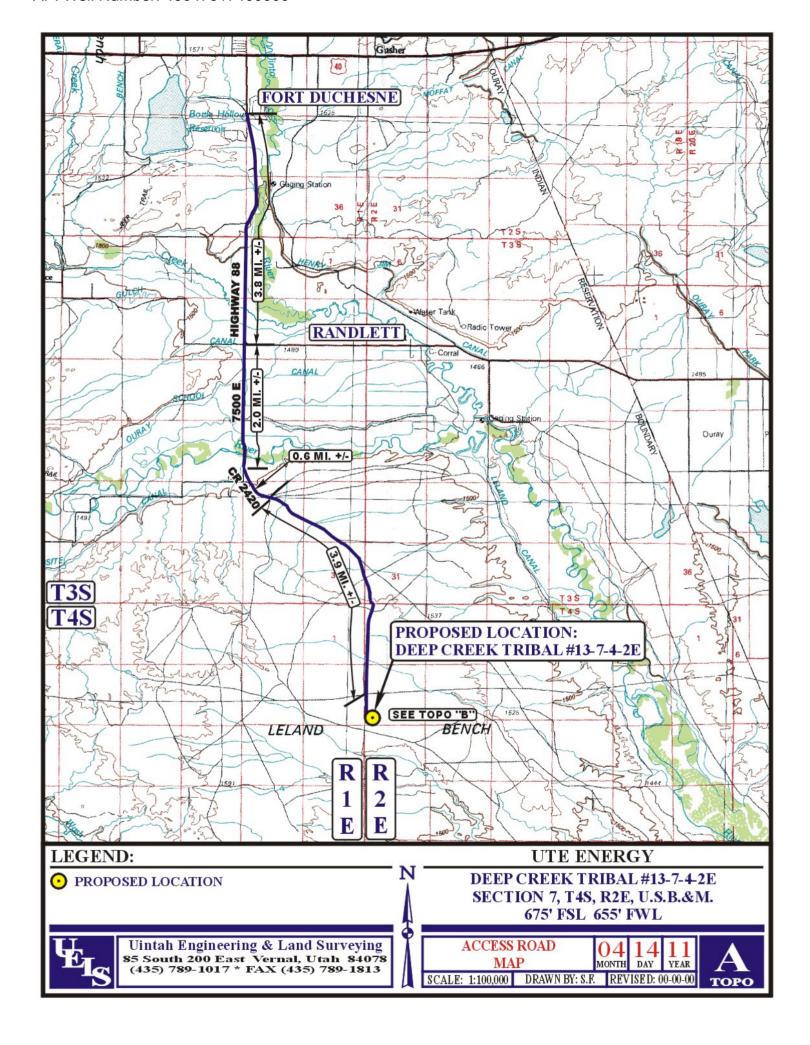
Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

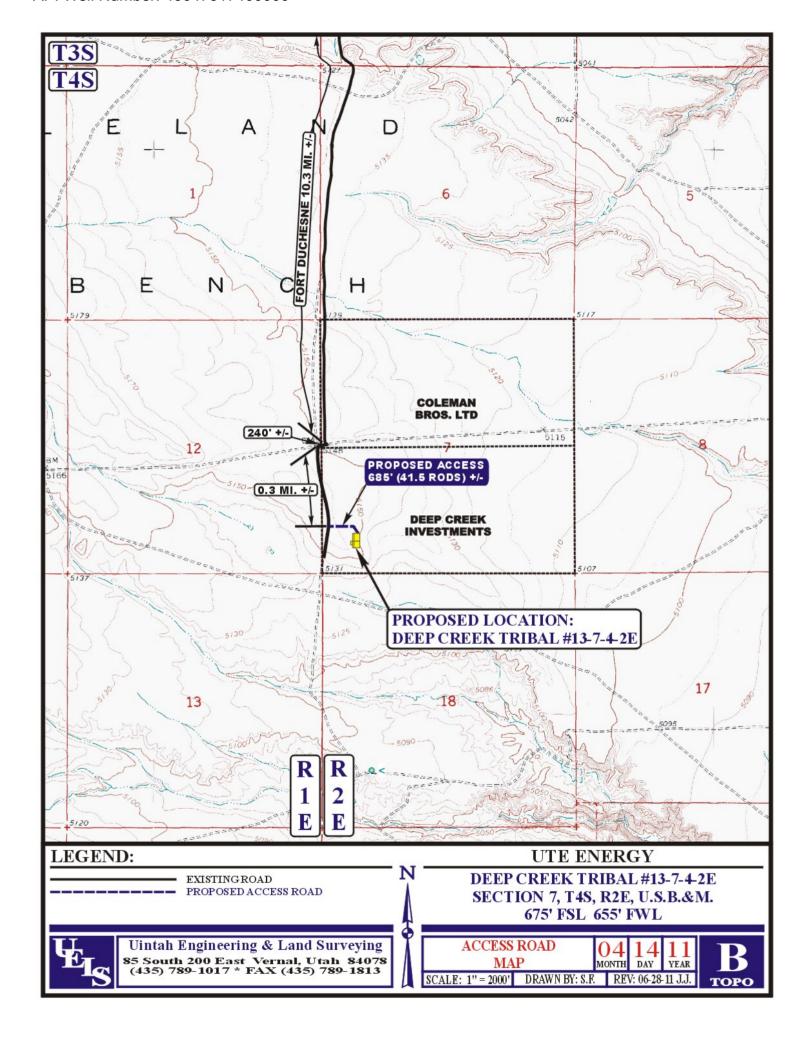
11. <u>Anticipated Starting Date and Duration of Operations</u>

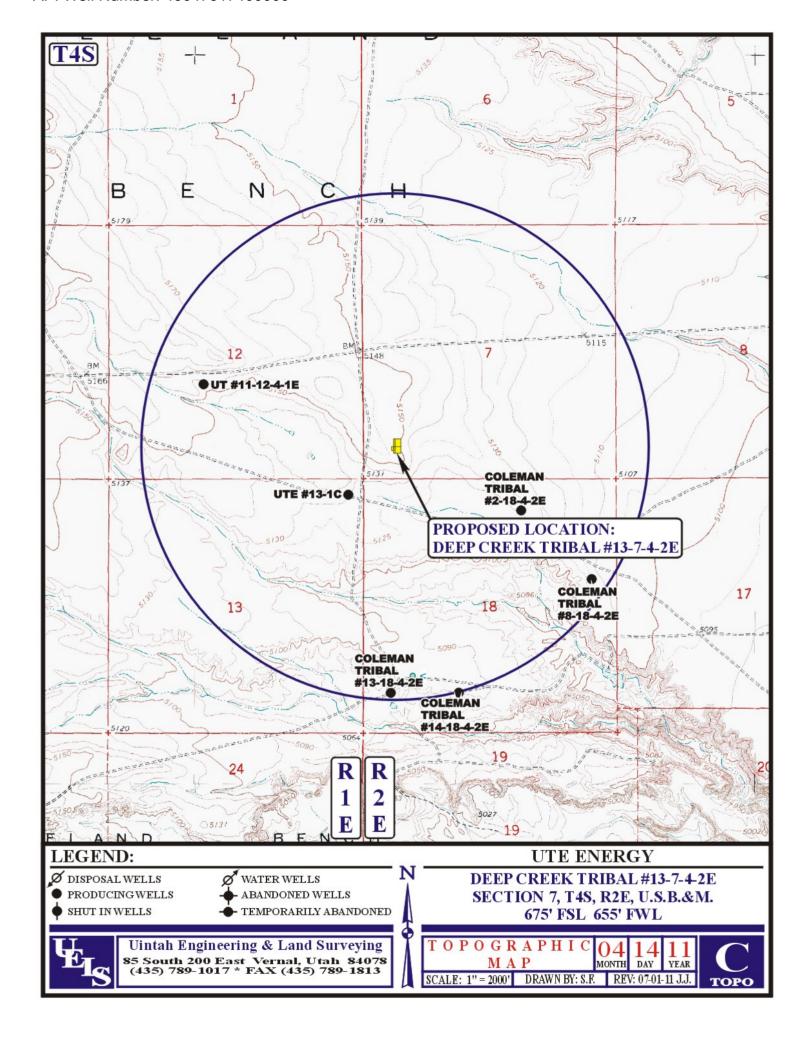
It is anticipated that drilling operations will commence in November, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

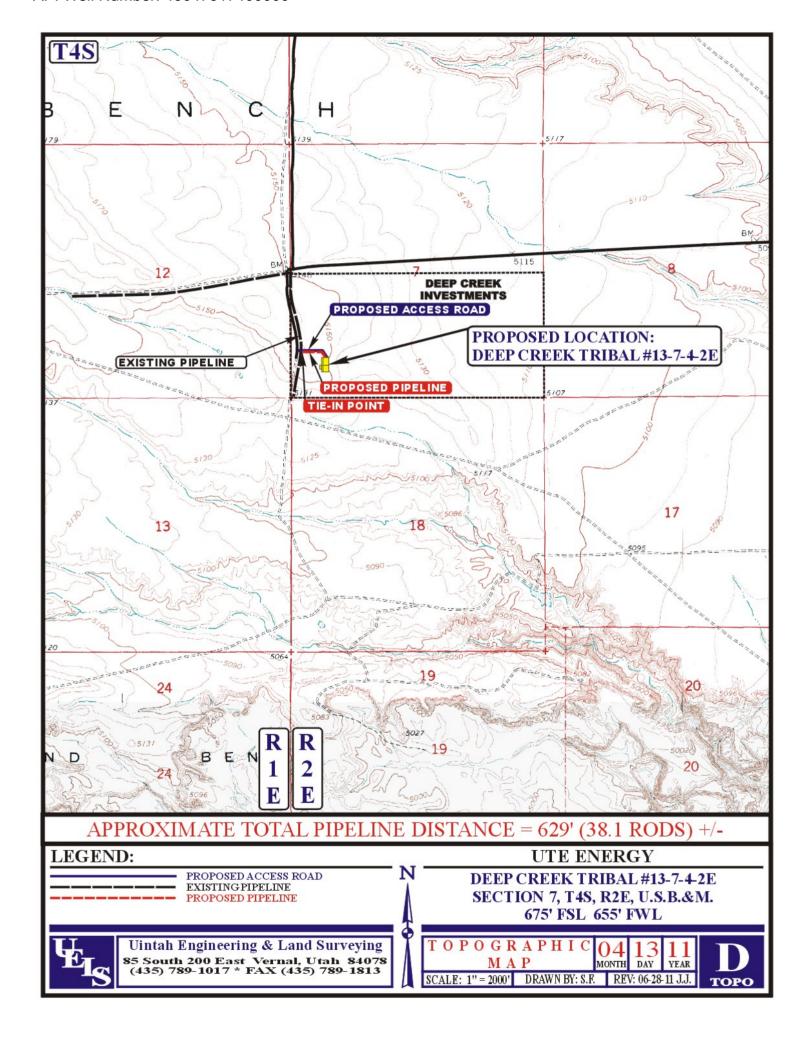


RECEIVED: July 03, 2011









Entry 2011000073

Book 1219 Page 261 \$12.00
04-JAN-11 10:44

RANDY SIMMONS

RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789,FT DUCHESNE, UT 84026

MEMORANDUM of SURFACE USE AGREEMENT HER COON

Entry 2011000073

, DEPUTY

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Page 261 Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a Surface Use Agreement and Grant of Easements ("Agreement") has been entered into effective the 25th day of October, 2010, by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 825 N. 300 West, Suite 225, Salt Lake City, UT 84103 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 4 South, Range 2 East, USM

Section 7: S/2 Section 8: S/2 Section 17: N/2

WHEREAS, For an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property consistent with this Agreement. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Owner grants to Ute Energy an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement.

WHEREAS, the Surface Use Agreement and Grant of Easements shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 27th day of December, 2010.

Todd Kalstróm' Vice President of Land

STATE OF COLORADO)

} ss

COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 27th day of December, 2010.

Notary Seal:

My Commission expires:

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO

Notary Public

My Comm. Expires September 15, 2014



Ute Energy Upstream Holdings LLC

Deep Creek Tribal 13-7-4-2E Lot 4 (SW/SW) of Section 7, T4S, R2E SHL and BHL: 675' FSL & 655' FWL

Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Deep Creek Investments) and Tribal minerals.

1. <u>Existing Roads</u>

The proposed well site is located approximately 11 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 7 that provides access to this well site was upgraded by Ute Energy in May, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 685' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Deep Creek Tribal 13-7-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. <u>Location of Existing Wells</u>

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 629' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 13-7-4-2E into an existing 12" surface pipeline which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. <u>Location and Type of Water Supply</u>

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. <u>Methods of Handling Waste Disposal</u>

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of $300' \times 150'$ with an outboard reserve pit of $80' \times 40' \times 8'$ deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	Agropyron cristatum, var Ephraim	1
Needle-and-thread grass	Stipa comata	4
Indian ricegrass	Oryzopsis hymenoides	2
Bottlebrush squirrel	Sitanion hystrix	4
Shadscale	Atriplex confertifolia	2
Winterfat	Eurotia lanata	1
Globemallow	Sphaeralcea coccinea	1
Total		15

^{*}Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. <u>Surface and Mineral Ownership</u>

Surface: Deep Creek Investments

Lee M. Smith, General Partner 825 N 300 West, Suite 225 Salt Lake City, UT 84103

See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe

988 South 7500 East (Annex Building)

Fort Duchesne, UT 84026

435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-190, dated June 15, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in May and early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on June 10, 2011.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in early June, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on June 30, 2011.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. <u>Lessee's or Operator's Representative and Certification</u>

Representative: Mike Maser, Area Superintendent

Ute Energy Upstream Holdings LLC

7074 East 900 South Fort Duchesne, UT 84026

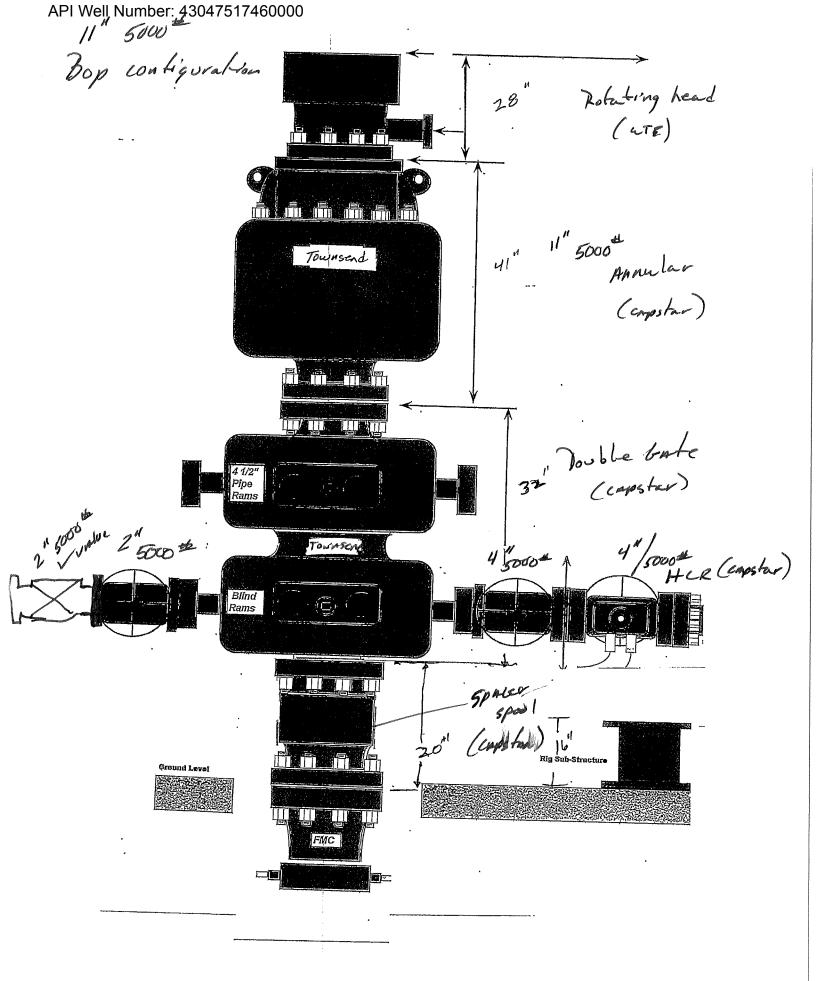
(435) 722-0024

Certification:

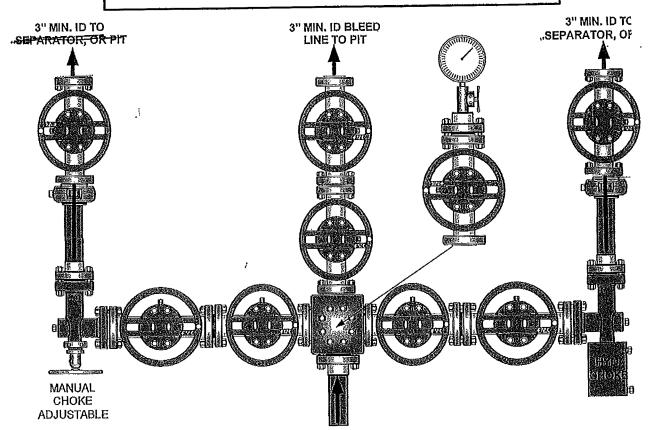
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Deep Creek Tribal 13-7-4-2E on Lot 4 (SW/SW) of Section 7, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

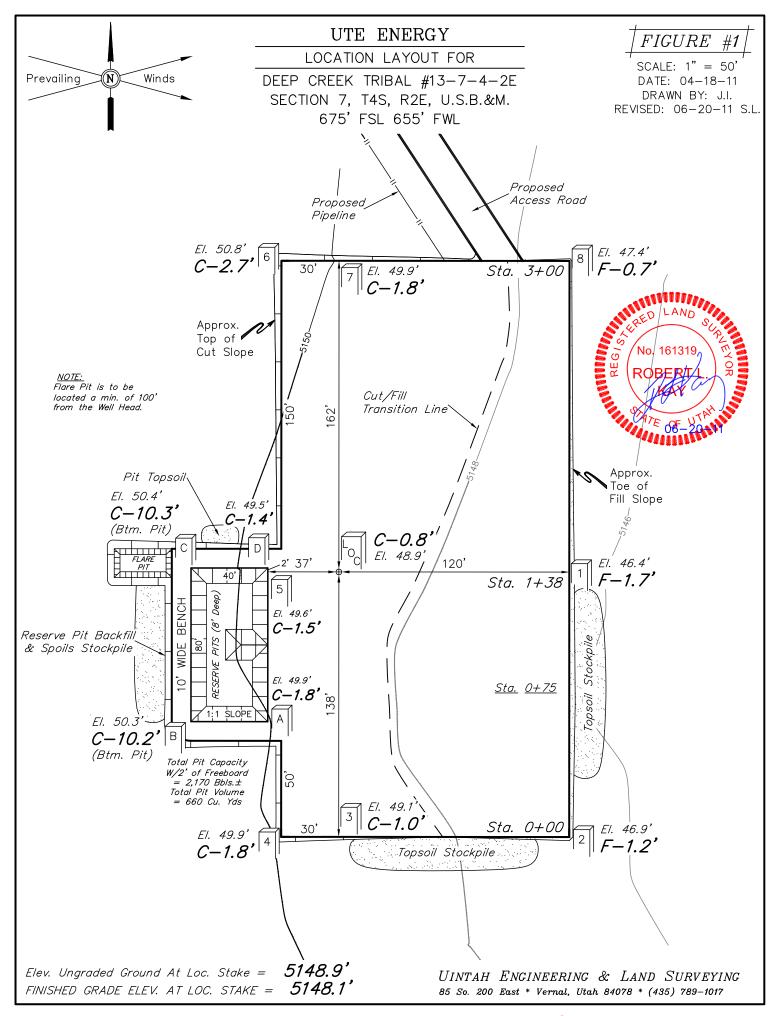
3 July, 2011	Rachel Garrison
Date	Rachel Garrison
24.0	Regulatory Manager
	Ute Energy Upstream Holdings LLC

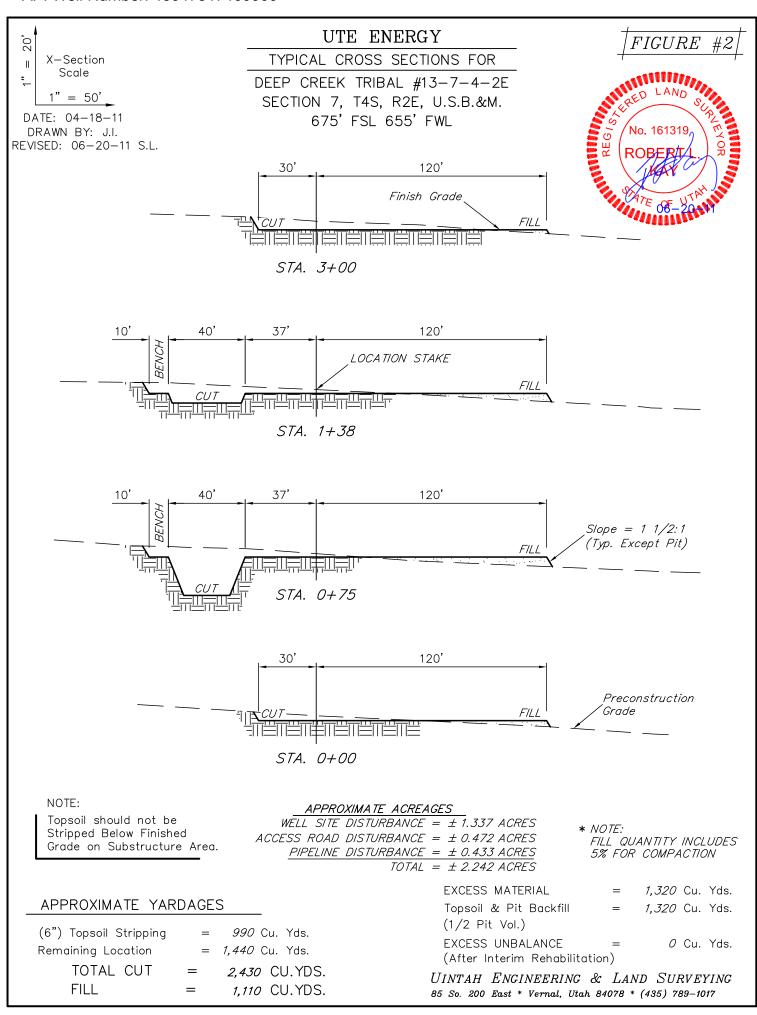


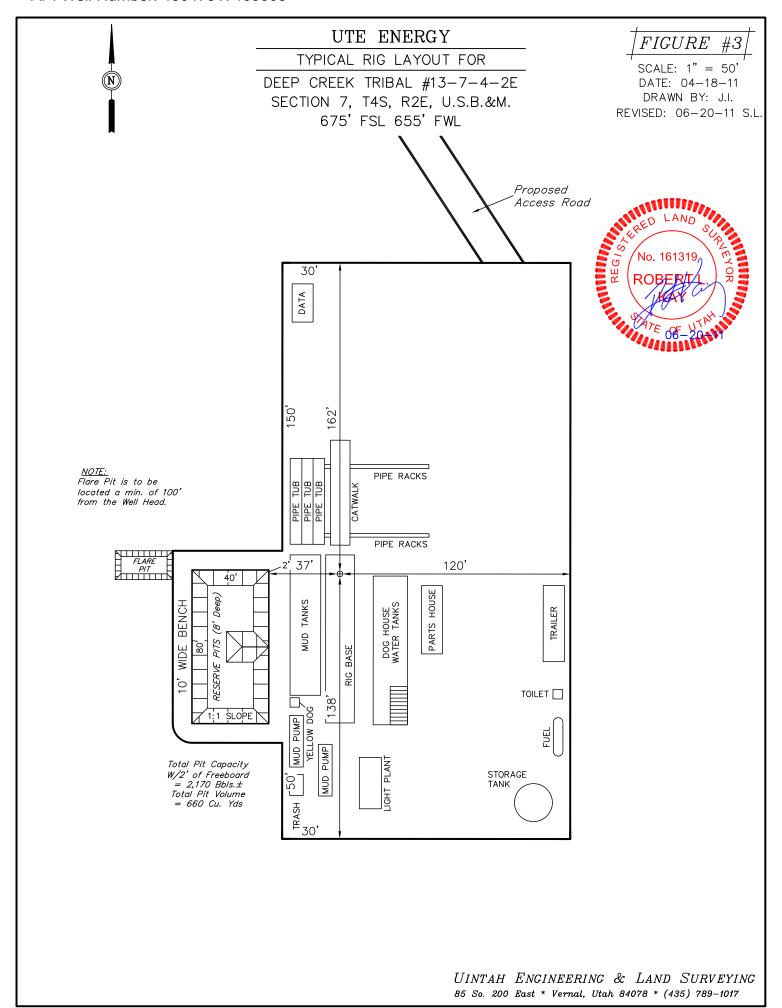
CAPS FAME CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

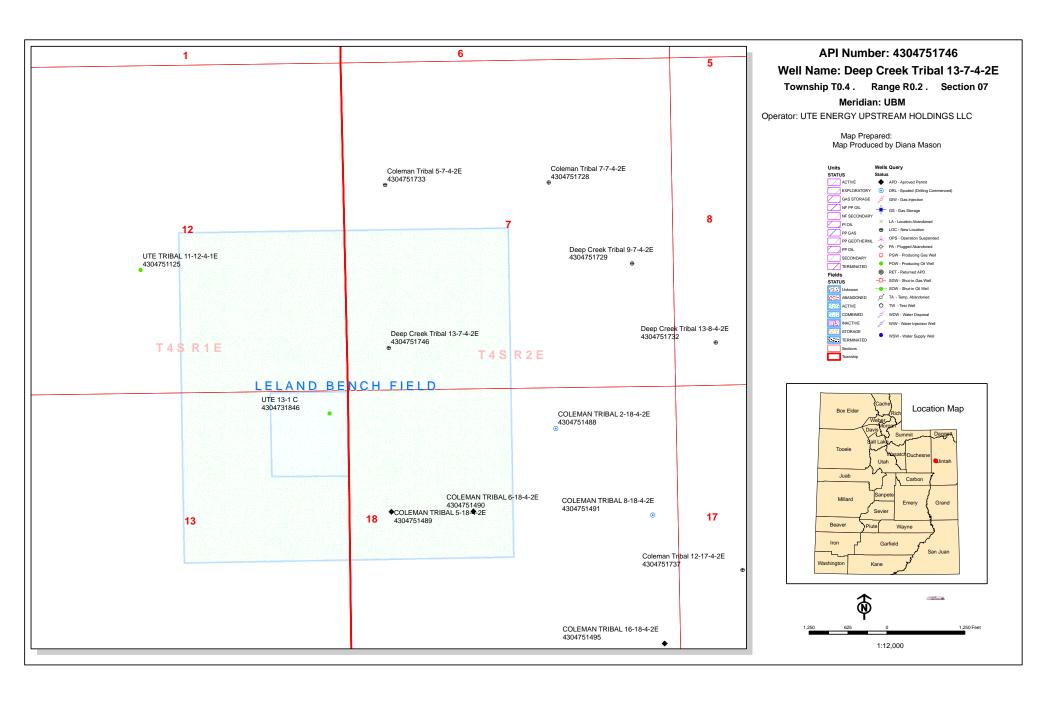


4" 5,000 PSI CHOKE LINE FROM HCR VALVE









ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name Deep Creek Tribal 13-7-4-2E

API Number 43047517460000 APD No 4139 Field/Unit LELAND BENCH

Location: 1/4,1/4 SWSW **Sec** 7 **Tw** 4.0S **Rng** 2.0E 675 FSL 655 FWL **GPS Coord (UTM)** 600648 4444230 **Surface Owner** Lee M. Smith

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Brian Barnett and Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises), Allen Smith(Dp Cr) Brandon Bowthorpe UELS, Jackie Larose, Phillip Kaufusi (Dirt Contractor).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 10.5 miles. Approximately 685 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 13-7-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 2.7 feet at Location Corner 6 and maximum fill of 1.8 feet at Corner 4. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith represented the Deep Creek Investments and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Wildlfe Habitat Recreational

New Road Miles Well Pad Src Const Material Surface Formation

0.12 Width 150 Length 300 Onsite UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

8/24/2011 Page 1

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ra	anking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 12-mils is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? N

Other Observations / Comments

8/24/2011 Page 2

Ted Smith 8/2/2011 **Evaluator** Date / Time

8/24/2011 Page 3

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4139	43047517460000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM H	OLDINGS LLC	Surface Owner-APD	Lee M. Smith	1
Well Name	Deep Creek Tribal 13-7-4-2E		Unit		
Field	LELAND BENCH		Type of Work	DRILL	

rieid LELAND BENCH Type of Work DRILL

Location SWSW 7 4S 2E U 675 FSL 655 FWL GPS Coord (UTM) 600650E 4444234N

Geologic Statement of Basis

8/24/2011

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill 8/9/2011 **APD Evaluator Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area

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Deep Creek Investments own the surface. Allen Smith attended the site. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith 8/2/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

Surface The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 24, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/3/2011 **API NO. ASSIGNED:** 43047517460000

WELL NAME: Deep Creek Tribal 13-7-4-2E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: SWSW 07 040S 020E **Permit Tech Review:**

> **SURFACE:** 0675 FSL 0655 FWL **Engineering Review:**

> **BOTTOM:** 0675 FSL 0655 FWL Geology Review:

COUNTY: UINTAH

LATITUDE: 40.14431 **LONGITUDE:** -109.81843

UTM SURF EASTINGS: 600650.00 NORTHINGS: 4444234.00

FIELD NAME: LELAND BENCH LEASE TYPE: 2 - Indian

LEASE NUMBER: EDA 14-20-H62-6288 PROPOSED PRODUCING FORMATION(S): GREEN RIVER

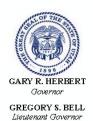
SURFACE OWNER: 4 - Fee **COALBED METHANE: NO**

RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
✓ PLAT	R649-2-3.
▶ Bond: INDIAN - 687C300004-CD	Unit:
Potash	R649-3-2. General
Oil Shale 190-5	
Oil Shale 190-3	R649-3-3. Exception
Oil Shale 190-13	✓ Drilling Unit
Water Permit: 438496	Board Cause No: R649-3-2
RDCC Review:	Effective Date:
✓ Fee Surface Agreement	Siting:
Intent to Commingle	R649-3-11. Directional Drill
Commingling Approved	

Presite Completed **Comments:**

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 23 - Spacing - dmason Stipulations:

API Well No: 43047517460000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Deep Creek Tribal 13-7-4-2E

API Well Number: 43047517460000

Lease Number: EDA 14-20-H62-6288 **Surface Owner:** FEE (PRIVATE)

Approval Date: 8/24/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

API Well No: 43047517460000

drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)



FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR 9 2011 BUREAU OF LAND MANAGEMENT

5. Lease Serial No. EDA No. 14-20-H62-6288

APPLICATION FOR PERMIT T	6. If Indian, Allot	Allotee or Tribe Name			
la. Type of work: DRILL REEN	TER CONTRACTOR		Ute Tribe 7 If Unit or CA A NA	greement, Name and No.	
lb. Type of Well: ✓ Oil Well ☐ Gas Well ☐ Other	✓ Single Zone Mu	ltiple Zone	8. Lease Name and Deep Creek Triba		
2. Name of Operator Ute Energy Upstream Holdings LLC			9. API Well No. 43-047-51746		
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202	3b. Phone No. (include area code) 720-420-3235		10. Field and Pool, o Undesignated	10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with	any State requirements.*)	···	 	Blk. and Survey or Area	
At surface Lot 4 675' FSL and 655' FWL (Lat: 40.1442		3)	Section 7, T4S, R	-	
At proposed prod. zone Lot 4 675' FSL and 655' FWL			, , , , , ,		
14. Distance in miles and direction from nearest town or post office* Approximately eleven miles south of Fort Duchesne, UT			12. County or Parish Uintah	13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 640	17. Spacin 40	g Unit dedicated to this	well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 7,516 TD	1 ::::::	BIA Bond No. on file d No. 687C300004	-CD	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5148.9' GL	22. Approximate date work will st 12/15/2011	art*	23 Estimated duration (7) days from spu		
	24. Attachments				
The following, completed in accordance with the requirements of Onsho		attached to this	s form		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office). 	4. Bond to cover Item 20 above). Lands, the 5. Operator certifi	the operation	s unless covered by an	existing bond on file (s	
25. Signature Reum	Name (Printed/Typed) Rachel E. Garrison			Date 08/17/2011	
Title Regulatory Manager					
Approved by (Signature)	Name (Printed Trees	Kencz	ka	Datore 4 4 20	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to

VERNAL FIELD OFFICE

CONDITIONS OF APPROVAL AT

(Continued on page 2)

conduct operations thereon.

Conditions of approval, if any, are attached.

Title

*(Instructions on page 2)

Assistant Field Manager

RECEIVED DEC 1 9 2011

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No: API No:

Ute Energy Upstream Holdings, LLC

Deep Creek Tribal 13-7-4-2E

43-047-51746

Location:

Lot 4, Sec. 7, T4S, R2E

14-20-H62-6288 Lease No:

N/A Agreement:

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)		The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times.
 Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.

Page 4 of 6 Well: Deep Creek Tribal 13-7-4-2E 12/14/2011

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 6 of 6 Well: Deep Creek Tribal 13-7-4-2E 12/14/2011

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
 Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
 order that a representative may witness plugging operations. If a well is suspended or
 abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent
 Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual
 plugging of the well bore, showing location of plugs, amount of cement in each, and amount of
 casing left in hole, and the current status of the surface restoration.

Sundry Number: 22345 API Well Number: 43047517460000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	FORM 9				
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	5.LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E		
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047517460000		
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202 73	PHONE NUMBER: 20 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E Merid	ian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
✓ NOTICE OF INTENT	ACIDIZE	✓ ALTER CASING	CASING REPAIR		
Approximate date work will start: 2/13/2012	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC is requesting permission to deepen the Deep Creek Tribal 13-7-4-2E to a depth of 9,216' TVD – original permitted depth was 7,516' TVD – an increase of 1,700'. In addition, Ute Energy is requesting to change the casing grade of the production string from J-55 to E-80. Finally, we are requesting the BOPE be tested to 3M Standard per Onshore Order No. 2 requirements. Please see attached for justification for the well deepening. By:					
NAME (PLEASE PRINT)	PHONE NUMBE				
Lori Browne	720 420-3246	Regulatory Specialist			
SIGNATURE N/A		DATE 1/18/2012			

We are requesting that the Deep Creek Tribal 13-7-4-2E (API 43047517460000) be sundried in order to drill a depth of 9,216' TVD – original permitted depth was 7,516' TVD - an increase of 1,700'. As well, UTE energy is requesting to change the casing grade of the production string from J-55 to E-80. Final request for sundry is in regards to the BOPE being tested to 3M Standard per Onshore Order No. 2 requirements.

Justification for depth increase:

- To evaluate more of the Wasatch formation current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 2,000' into the Wasatch.
- Ability to do so with current well construction
 - o 8-5/8" 24ppf J-55 casing shoe is set at 1100' RKB
 - o Base of moderate saline water is at 1,900'
 - Surface groundwater use is best estimated from 2 water wells > 10,000' away, which were set at 49' & 300'. There is no water wells in the area within 10,000'.
 - Shoe will be tested to a 11.0 ppg equivalent mud weight
 - Maximum estimated bottom hole pressure is 10.0 ppg equivalent mud weight
 - o Expected bottom hole pressure is 9.8 ppg equivalent mud weight
 - o Kick tolerance will be greater than 25 bbls
 - o We will conduct a kick drill & record SPRs before penetrating the Wasatch
 - Mudloggers will be on location covering the well for its entirety –taking samples every
 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
 - o Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
 - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
 - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

	STATE OF UTAH		FORM 9			
ι	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6			
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E			
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047517460000			
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL			COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: (HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E Me	eridian: U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDIC.	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud: 1/19/2012	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
1/19/2012	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:		STIA STATUS EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 13-7-4-2E on Thursday, January 19, 2012 at 2:00am with ProPetro #5. ProPetro #5 will be drilling the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 23, 2012						
NAME (PLEASE PRINT) Lori Browne	PHONE NUM 720 420-3246	MBER TITLE Regulatory Specialist				
SIGNATURE N/A		DATE 1/19/2012				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM

			ENTITY ACTION	FORM	·				
Operator:		nergy Upstream Holding Lawrence Street, Suite 2		Ope	erator Ac	count N	umber: _	N 3730	
Address:	city D								
	state !		zip 80202		В	lbono Ni	ımbor		
	State		<u> </u>	•		HOHE N	iiibei		
Well 1 API Num	nher	l Well	Name	QQ	Sec	Twp	Rng	County	
4304751		Deep Creek Tribal 9-		NESE	9	48	2E	Uintah	_
Action C	ode	Current Entity Number	Current Entity New Entity			te		L tity Assignment Effective Date	
А		99999	18402	1	1/17/201	2	ì	131 110	
Well 2	RRI	<u> </u>							
API Num	ber	Well	Name	QQ	Sec	Twp	Rng	County	
4304751	746	Deep Creek Tribal 13	3-7-4-2E	swsw	7	48	2E	Uintah	
Action C	ode	Current Entity Number	New Entity Number					ntity Assignment Effective Date	
A		99999	190403	1	1/19/201	2	1/31/12		
Comments	: ISTC						-		
Well 3 API Num	ber	Well	 Name	QQ	Sec	Twp	Rng	County	_
	· · · · · · · · · · · · · · · · · · ·								
Action C	ode	Current Entity Number	New Entity Number	s	pud Da	te	Entity Assignment Effective Date		
Comments	<u></u> :						<u> </u>		
B - Add neC - Re-assD - Re-ass	sh new o w well to ign well ign well	entity for new well (single was existing entity (group or use from one existing entity to from one existing entity to in 'comments' section)	unit well) another existing entity	Nam Sign Reg	i Browne e (Please ature julatory		ıt	1/19/2012	_
				Title				Date	

JAN 1 9 2012

Rachel Medina - RE: confidential well data

From:

Rachel Garrison <rgarrison@uteenergy.com> "'Rachel Medina'" <rachelmedina@utah.gov>

To: Date:

2/7/2012 8:19 AM

Subject: RE: confidential well data

CC:

Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential - is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison

Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]

Sent: Wednesday, December 21, 2011 9:05 AM

To: Rachel Garrison

Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>> Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>> Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison Regulatory Manager Ute Energy, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 (720) 420-3235 (direct) (720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. http://www.uteenergy.com

	STATE OF UTAH								
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER EDA 14-20-H62-6						
SUNDR	RY NOTICES AND REPORTS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.								
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E						
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC		9. API NUMBER: 43047517460000						
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL			COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E Mo	eridian: U	STATE: UTAH						
11. CHECI	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF AC	TION						
	ACIDIZE	ALTER CASING	CASING REPAIR						
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME						
	CHANGE WELL STATUS	COMMINGLE PRODUCING FOR	RMATIONS CONVERT WELL TYPE						
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION						
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK						
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION						
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON						
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL						
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION						
3/1/2012									
	WILDCAT WELL DETERMINATION	OTHER	OTHER:						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the Summary Drilling Report for the Deep Creek Tribal 13-7-4-2E encompassing all construction and drilling operations to date (12/27/2011 through 03/01/2012). Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2012									
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NU 720 420-3229	MBER TITLE Regulatory Specia	alist						
SIGNATURE N/A		DATE 3/1/2012							



Drilling Pad Construction: Start Loc Build:

Email:

Well Name: Deep Creek Tribal 13-7-4-2E

12/27/2011 Finish Loc Build: 12/30/2011

Jjepperson@uteenergy.cor

Field:	Randlett	Const Comp:	Kaufusi	AFE No:	0
Location:	Deep Creek Tribal 13-7-4-2E	Supervisor:	Justin Jepperson	Cum. Cost:	
County	Llintah	Contact #:	435-823-0601	<u> </u>	

State: Utah Elevation: 0

Formation: Green River

Daily Activity	Summary:			Location Build Hrs: 35.50 Hrs
Date	From	То	Hours	Summary
12/27/2011	8:00	16:00	8:00	Stripped top soil of location and strated cutting location to grade with dozer.
12/28/2011	7:30	16:00	8:30	Roughed in road with motor grader. Finished cutting location to rough grade with dozer, still needs
12/29/2011	7:30	17:00	9:30	Final grade, road 75% rocked
12/30/2011	7:30	17:00	9:30	Finished rocking the road and the location. Location is ready for the bucket rig.
			1	
			1	
	+		+	

Additional Loca	ation Notes:			



Daily Drilling Report

Well Name:	Deep Creek Tribal 13/7/4-2E
Report Date:	1/20/2012
Ons @ 6am·	W O Rig

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	1
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		-	-	Cum. Cost:	
				Rig Release Date:	
Depth (MD)	: 1147' KB PTD (MD) :	8,291'	Daily Footage: 114	7' KB Avg ROP:	
Danth /TVD	DTD (TVD).	0.004!	Drilling House.	Eve TD Det	

Exp TD Date: Depth (TVD): PTD (TVD): **Drilling Hours:** 8,291' 7 7/8" Hours:

Cum 7 7/8" Hours:

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:						
Type:						
Weight:						
Vis:						
PV:						
YP:						
10s Gels:						
10m Gels:						
pH:						
API Filtrate:						
HPHT Filtrate:						
Cake:						
Oil/H₂O Ratio:						
ES:						
MBT:						
Pm:						
Pf/Mf:						
% Solids:						
% LGS:						
% Sand:						
LCM (ppb):						
Calcium:						
Chlorides:						
DAPP:						

Surveys: DATA ENTRY						
Depth	Inc	Azi				
1,574'	1.00°					
1,745'	1.00°					
2,700'	2.00°					
3,450'	2.00°	·				
3,945'	1.00°					
4,985'	1.00°	·				
5,255'	1.80°					
6,217'	2.00°	·				
7,265'	2.00°					
		·				

BHA:							
Component	Length	ID	OD				
Total Length:	0.00						
Hydraulics:	Hydraulics: Drilling Parameters:						

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in ² :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling	Parameters:
WOB:	
Tot RPM:	
Torque:	
P/U Wt:	
Rot Wt:	
S/O Wt:	
Max Pull:	
Avg Gas:	
Max Gas:	
Cnx Gas:	
Trip Gas:	
	<u> </u>

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

Activity Summary (6:00am - 6:00am) 0.00 HRS Hours P/U Summary From 6:00 1/18/12 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Sur 1/19/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1108' of 24# J-55 ST&C Set @ 1108' GL 1/19/12 Cmt.W/ProPetro Cmt. - Pumped 70 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 20 bbl Cmt. To Surf. Spud @ 2:00 AM 1/19/2012 With ProPetro Rig 5

24	Hour	Activity	Sum	mary:

Cofet.	F I	
24 Hour Plan Forward:		
•		
24 Hour Activity Summary:		

Safety		Weather	Fuel	
Last BOP Test:	BOP Drill?	High / Low	Diesel Used:	
BOP Test Press:	Function Test?	Conditions:	Diesel Recvd:	
	Incident	Wind:	Diesel on Loc:	



Daily Drilling Report

Well Name:	Deep Creek Tribal 13/7/4-2E
Report Date:	2/22/2012
Ops @ 6am:	MOVE RIG

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	2
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): PTD (MD): 8,291' Daily Footage: Avg ROP: Exp TD Date: 8,291' Depth (TVD): PTD (TVD): **Drilling Hours:**

7 7/8" Hours: Cum 7 7/8" Hours:

Casing Data: DATA ENTRY

Guomig Dutai <u>Dittiit Dit</u>	<u> </u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Surveys: DATA ENTRY

Mud Properties	:
Type:	
Weight:	
Vis:	
PV:	
YP:	
10s Gels:	
10m Gels:	
pH:	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	
ES:	
MBT:	
Pm:	
Pf/Mf:	
% Solids:	
% LGS:	
% Sand:	
LCM (ppb):	
Calcium:	
Chlorides:	
DAPP:	

Depth	Inc	Azi
1,574'	1.00°	
1,745'	1.00°	
2,700'	2.00°	
3,450'	2.00°	
3,945'	1.00°	
4,985'	1.00°	
5,255'	1.80°	
6,217'	2.00°	
7,265'	2.00°	

BHA:			
Component	Length	ID	OD
Total Length:	0.00		
Hydraulics:	Dril	ling Parame	ters:

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in ² :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	
		·		·							

24.00 HRS Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	18:00	12:00		RIG DOWN, MOVE RIG 1.6 MILES (BROKE U JOINT ON TRUCK UNDER SUB)
18:00	6:00	12:00		
6:00				
				INSPECT DP

24 Hour Activity Summary:
RIG DOWN, MOVE RIG 1.6 MILES, INSPECT PIPE

24 Hour Plan Forward:

FINISH MOVING RIG, RIG UP

0	oa	ıe	ιy		
П	2	c+	D	0	С

Last BOP Test:	2/11/2012	
BOP Test Press:	3000	

BOP Drill?	
Function Test?	
Incident	

Weather	
High / Low	46/21
Conditions:	CLOUDY
Wind:	5 MI

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/23/2012 Ops @ 6am: **TESTING BOP**

Length

OD

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	3
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Dia Balanca Datas	

Avg ROP: Depth (MD): PTD (MD): Daily Footage: 8,291' Depth (TVD): PTD (TVD): 8,291' **Drilling Hours:** Exp TD Date: 7 7/8" Hours: Cum 7 7/8" Hours:

Casing Data: DATA ENTRY

Casing Data: DATA EN	TRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties: Type: Weight: Vis: YP: 10s Gels: 10m Gels: pH: API Filtrate: HPHT Filtrate: Cake: Oil/H₂O Ratio: ES: MBT: Pm: Pf/Mf: % Solids: % LGS: % Sand: LCM (ppb): Calcium: Chlorides: 1763

Surveys: D	ATA EN	<u>rry</u>
Depth	Inc	Azi
1,574'	1.00°	
1,745'	1.00°	
2,700'	2.000	
3,450'	2.000	
3,945'	1.00°	
4,985'	1.00°	
5,255'	1.80°	
6,217'	2.000	
7,265'	2.00°	

		Total Lengt	h:
	•		
	ĺ	Hydra	ulics:
		PP:	
		GPM:	
		TFA:	
		HHP/in ² :	
		%P @ bit:	
		Jet Vel:	
		AV DP/DC:	
		SPR #1:	
		SPR #2:	
	•		
	•		

BHA:

Component

	Parameters:				
WOB:	:				
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

24.00 HRS Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	16:00	10:00		RIG UP WITH TRUCKS
16:00	1:00	9:00		RIG UP WITH CREWS
1:00	3:00	2:00		NIPPLE UP BOP'S
3:00	6:00	3:00		TEST BOP'S WITH B&C TESTING TO 5000 PSI HIGH AS PER BLM REQUEST
6:00				
				BLM HANDS ARE CADE TAYLOR, BRENDEN HUBER

24 Hour Activity Summary:
MOVE AND RIG UP, NIPPLE UP AND TEST BOP TO 5000 PSI AS PER BLM REQUEST

24 Hour Plan Forward:

FINISH TESTING BOP, FINISH RIGGING UP, PICK UP BHA

Safety

Last BOP Test:	2/23/2012		
BOP Test Press:	5000		

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	54
Conditions:	CLEAR
Wind:	20/40 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/24/2012 Ops @ 6am: DRILLING 7 7/8 HOLE @ 1535'

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	4
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		•		Cum. Cost:	
				D'a Dalassa Data	1

Rig Release Date: Avg ROP: Daily Footage: Depth (MD): 1,535' PTD (MD): 8,291' 387' Depth (TVD): 1,535' PTD (TVD): 8,291' **Drilling Hours:** 7.5 **Exp TD Date:**

7 7/8" Hours: 7.5 Cum 7 7/8" Hours: 7.5

Casing Data: DATA ENTRY

Casing Data. DATA LIV	IKI						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties	:
Type:	DAPP
Weight:	8.4
Vis:	27
PV:	
YP:	
10s Gels:	
10m Gels:	
pH:	
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	
ES:	
MBT:	
Pm:	
Pf/Mf:	
% Solids:	
% LGS:	
% Sand:	
LCM (ppb):	
Calcium:	
Chlorides:	
DAPP:	

Surveys: D	Surveys: DATA ENTRY								
Depth	Inc	Azi							
1,574'	1.00°								
1,745'	1.00°								
2,700'	2.000								
3,450'	2.00°								
3,945'	1.00°								
4,985'	1.00°								
5,255'	1.80°								
6,217'	2.00°								
7,265'	2.00°								
		·							
		·							

BHA:							
Con	nponent		Length		ID	OD	
BIT			1.00'				
DOG SUB			0.78'		2.25		
MUD MOTO	R		29.47'		2.31	6.25	;
IBS			6.06'		2.87	6.37	,
TELEADRIF	Т		8.12'		2.87	6.50)
DC			31.27'		2.87	6.50)
IBS			6.02'		2.25	6.50)
DC	DC				2.87	6.50)
8 DC'S	8 DC'S				2.87	6.50)
10 HWDP			305.83' 3.75		4.50)	
Total Length:			650.15				
Hydraulics:			Dril	ling	Parame	ters:	
PP:	750		WOB:		15/22		
GPM:	452		Tot RPI	M:	50	/60	
TFA:	1.178		Torque	:			l

Hydraulics:						
PP:	750					
GPM:	452					
TFA:	1.178					
HHP/in ² :	0.67					
%P @ bit:	8					
Jet Vel:	123					
AV DP/DC:	265/483					
SPR #1:	50/161					
SPR #2:	50/260					

Drilling Parameters:						
WOB:	15/22					
Tot RPM:	50/60					
Torque:						
P/U Wt:	74,000					
Rot Wt:	72,000					
S/O Wt:	68,000					
Max Pull:	75,000					
Avg Gas:						
Max Gas:						
Cnx Gas:						
Trip Gas:						

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

24.00 HRS Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	9:00	3:00		TEST BOP
9:00	15:00	6:00		FINISH RIGGING UP
15:00	18:30	3:30		STRAP AND ID & OD, PICK UP BHA
18:30	22:30	4:00		TIH TAG CEMENT, DRILL OUT CEMENT, FLOAT AND SHOE @ 1117'
22:30	6:00	7:30		DRILL 7 7/8 HOLE F/1148 TO 1535' (387' @ 51.6 FT PER HRS)
6:00				
				TEST BOP @ 3000 PSI (CHOKE VALVES, HCR VALVE, KILL LINE, BLIND RAMS, PIPE RAMS,
				UPPER AND LOWER KELLY VALVES, TIW, AND DART VALVES)
				1500 PSI (CASING, ANNULAR)

24 Hour Activity Summary:
TEST BOP, FINISH RIGGING UP, STRAP AND P/U BHA AND DP, TIH TAG CEMENT, DRILL OUT CEMENT, FLOAT AND SHOE @ 1117', DRILL 7 7/8 HOLE F/ 1148 TO 1535' @ 6:00 (387' @ 51.6 FT PER HRS)

24 Hour Plan Forward:

DRILL 7 7/8 HOLE, SURVEY, RIG SERVICE

Safety

Last BOP Test:	2/23/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Y
Incident	N

Weather	
High / Low	43/20
Conditions:	SUNNY
Wind:	15 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

RECEIVED: Mar. 01, 2012



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/25/2012 DRILLING 7 7/8 HOLLE @ 3553' Ops @ 6am:

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	5
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		-		Cum. Cost:	
				Rig Release Date:	

Depth (MD): PTD (MD): 8,291' Daily Footage: 1,999' Avg ROP: 3,553' Depth (TVD): 3,553' PTD (TVD): 8,291' **Drilling Hours:** 18.0 Exp TD Date:

7 7/8" Hours: 25.5

Cum 7 7/8" Hours: 25.5

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:						
Type:	DAPP					
Weight:	8.4					
Vis:	28					
PV:	1					
YP:	1					
10s Gels:	1.1					
10m Gels:						
pH:	7.5					
API Filtrate:						
HPHT Filtrate:						
Cake:						
Oil/H ₂ O Ratio:	.98.0					
ES:						
MBT:						
Pm:	0.1					
Pf/Mf:	0.1/0.2					
% Solids:	2.00					
% LGS:						
% Sand:	tr					
LCM (ppb):						
Calcium:	20					
Chlorides:	3,000					
DAPP:	1.5					

Surveys: DATA ENTRY								
Depth	Inc	Azi						
1,574'	1.00°							
1,745'	1.00°							
2,700'	2.00°							
3,450'	2.00°							
3,945'	1.00°							
4,985'	1.00°							
5,255'	1.80°							
6,217'	2.000							
7,265'	2.00°							

BHA:								
Cor	nponent		Length		ID	OD		
BIT			1.00'					
DOG SUB			0.78'		2.25			
MUD MOTO)R		29.47'		2.31	6.25	5	
IBS			6.06'		2.87	6.37	,	
TELEADRIF	-T		8.12'		2.87	6.50)	
DC			31.27'		2.87	6.50)	
IBS			6.02'		2.25	6.50)	
DC			12.01'		2.87	6.50)	
8 DC'S			249.59'		2.87	6.50)	
10 HWDP			305.83'		3.75	4.50)	
Total Length:			650.15					
		_				•	_	
,	Hydraulics:			ling	Parame	ters:		
PP:	750		WOB:	15/22		/22		
GPM:	452		Tot RPI	Γot RPM: 50		/60		
TFA:	1.178		Torque:					

Hydraulics:				
PP:	750			
GPM:	452			
TFA:	1.178			
HHP/in ² :	0.67			
%P @ bit:	8			
Jet Vel:	123			
AV DP/DC:	265/483			
SPR #1:	50/161			
SPR #2:	50/260			

Drilling Parameters:					
WOB:	15/22				
Tot RPM:	50/60				
Torque:					
P/U Wt:	74,000				
Rot Wt:	72,000				
S/O Wt:	68,000				
Max Pull:	75,000				
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					
Trip Gas:					

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary
6:00	7:00	1:00		DRILL F/1554' TO 1617' (63' @ 63 FT PER HR)
7:00	7:30	0:30		SURVEY @ 1574' (1 DEG)
7:30	9:00	1:30		DRILL F/1617' TO 1735' (118' @ 78.6 FT PER HR)
9:00	11:30	2:30		POOH FOR BIT
11:30	13:00	1:30		TIH TO BOTTOM
13:00	16:30	3:30		DRILL F/1735' TO 2031' (296' @ 84.57 FT PER HR)
16:30	17:00	0:30		RIG SERVICE
17:00	22:30	5:30		DRILL F/2031 TO 2700' (669' @ 111 FT PER HR)
22:30	23:00	0:30		SURVEY @ 2700' (2 DEG)
23:00	5:00	6:00		DRILL F/ 2700' TO 3450' (750 @ 125 FT PER HR)
5:00	5:30	0:30		SURVEY @ 3450' (2 DEG)
5:30	6:00	0:30		DRILL F/ 3450' TO 3553' (103 @ 206 FT PER HR)
6:00				

24 Hour Activity Summary:

DRILL F/1554' TO 1617' (63' @ 63 FT PER HR), SURVEY @ 1574' (1 DEG), DRILL F/1617' TO 1735' (118' @ 78.6 FT PER HR), POOH FOR BIT, TIH TO BOTTOM, DRILL F/1735' TO 2031' (296' @ 84.57 FT PER HR), RIG SERVICE, DRILL F/2031 TO 2700' (669' @ 111 FT PER HR), SURVEY @ 2700' (2 DEG), DRILL F/ 2700' TO 3450' (750 @ 125 FT PER HR), SURVEY @ 3450' (2 DEG), DRILL F/ 3450' TO 3553' (103 @ 206 FT PER HR) DEPTH @ 6:00 3553'

24 Hour Plan Forward:

DRILL 7 7/8 HOLE, SURVEY, RIG SURVICE

Safety

Last BOP Test:	2/23/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

Weather			
High / Low	42/16		
Conditions:	SUNNY		
Wind:	CALM		



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/26/2012 DRILLING 7 7/8 HOLE @ 5298' Ops @ 6am:

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	6
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 5.298 PTD (MD): 8.291' Daily Footage: 1,745' Avg ROP: Depth (TVD): 5,298' PTD (TVD): 8,291' **Drilling Hours:** 22.5 Exp TD Date:

> 7 7/8" Hours: 48.0 Cum 7 7/8" Hours: 48.0

Casing Data: DATA ENTRY Weight Shoe Test Size Grade Connection **Bottom** Type Тор Conductor 16" 1/4 wall Line Pipe Welded 0' 77' KB Surface 8 5/8 24# 1-55 ST&C 0' 1125' KB Production 5 1/2 17# E-80 LT&C 0' 8,303'

Mud Properties: Type: Weight: DAPP 8.5 Vis: 28 PV: 1 YP: 10s Gels: 1.1 10m Gels: :Ha 7.5 API Filtrate: **HPHT Filtrate:** Cake: Oil/H₂O Ratio: .97.0 ES: MBT: Pm: Pf/Mf: 0.1/0.2 % Solids: 3.00 % LGS: % Sand: 0.25 LCM (ppb): 40 Calcium: Chlorides: 5.000 DAPP: 2

Surveys: DATA ENTRY						
Inc	Azi					
1.00°						
1.00°	·					
2.00°	·					
2.00°						
1.00°						
1.00°						
1.80°						
2.00°						
2.00°						
	1.00° 1.00° 2.00° 2.00° 1.00° 1.80° 2.00°					

BHA:						
Cor	nponent	Length	ID	OD		
BIT		1.00'				
DOG SUB		0.78'	2.25			
MUD MOTO	R	29.47'	2.31	6.25		
IBS		6.06'	2.87	6.37		
TELEADRIF	T	8.12'	2.87	6.50		
DC		31.27'	2.87	6.50		
IBS		6.02'	2.25	6.50		
DC		12.01'	2.87	6.50		
8 DC'S		249.59'	2.87	6.50		
10 HWDP		305.83'	3.75	4.50		
Total Length:		650.15				
Hydra	ulics:	Drill	Drilling Parameters:			
PP:	750	WOB:	15	/22		
			-			

Hydraulics:				
PP:	750			
GPM:	452			
TFA:	1.178			
HHP/in ² :	0.67			
%P @ bit:	8			
Jet Vel:	123			
AV DP/DC:	265/483			
SPR #1:	50/210			
SPR #2:	50/180			

Drilling Parameters:			
WOB:	15/22		
Tot RPM:	50/60		
Torque:			
P/U Wt:	157,000		
Rot Wt:	155,000		
S/O Wt:	152,000		
Max Pull:	160,000		
Avg Gas:	300		
Max Gas:	600		
Cnx Gas:	430		
Trip Gas:			

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

HRS Activity Summary (6:00am - 6:00am) 24.00 P/U From То Hours Summary 6:00 11:00 5:00 DRILL F/3553' TO 3997' (444' @ 88.8 FT PER HR) 11:00 11:30 0:30 SURVEY @ 3945 1 DEG 11:30 17:00 5:30 DRILL F/3997' TO 4537' (540' @ 98.2 FT PER HR) 17:00 17:30 0:30 RIG SERVICE 17:30 5:30 12:00 DRILL F/4537' TO 5298' (761 @ 60.8 FT PER HR) WIRE LINE CHECK SHOT @ 5255' 1.80 5:30 6:00 0:30 6:00 BEFORE DURING AFTER GAS SHOWS: F/3580' T/3585' 101 110 826 F/4665' T/4670' 120 2930 200 F/4708' T/4718 1213 265 205 FOUND HOLE IN THE PIPE BEFORE IT WENT THRU THE TABLE

24 Hour Activity Summary:

DRILL F/3553' TO 3997' (444' @ 88.8 FT PER HR), SURVEY @ 3945 1 DEG, DRILL F/3997' TO 4537' (540' @ 98.2 FT PER HR), RIG SERVICE, DRILL F/4537' TO 5298' (761 @ 60.8 FT PER HR), WIRE LINE CHECK SHOT @ 5255' 1.80, DEPTH @ 6:00 5298'

24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Sarety
Last BOP Test:
BOP Test Press:

st BOP Test:	2/23/2012	BOP Drill?	Υ
P Test Press:	3000	Function Test?	Υ
		Incident	N

Weather	
High / Low	38/20
Conditions:	SUNNY
Wind:	GUSTS T/ 50

Fuel	
Diesel Used:	
Diesel Recvd:	•
Diesel on Loc:	



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/27/2012 Ops @ 6am: DRILLING 7 7/8 HOLE @ 6090'

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	7
County:	Uintah Supervisor: Don Braithwaite		Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
	•	-	•	Cum. Cost:	

Rig Release Date: Depth (MD): 6,090' PTD (MD): 8,291' Daily Footage: Avg ROP: Depth (TVD): 6,090' PTD (TVD): 8.291' **Drilling Hours:** 12.5 Exp TD Date:

7 7/8" Hours: 60.5 60.5

Cum 7 7/8" Hours:

Casing Data: DATA E	<u>NTRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:

widd Froperties	'•
Type:	DAPP
Weight:	8.7
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H ₂ O Ratio:	.97.0
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	
% Sand:	0.25
LCM (ppb):	
Calcium:	40
Chlorides:	11,000
DAPP:	2

Surveys: DATA ENTRY								
Depth	Inc	Azi						
1,574'	1.00°							
1,745'	1.00°							
2,700'	2.00°							
3,450'	2.00°							
3,945'	1.00°							
4,985'	1.00°							
5,255'	1.80°							
6,217'	2.00°							
7,265'	2.00°							

BHA:							
Con	L	.ength		ID	OD		
BIT		1.00'					
DOG SUB			0.78'		2.25		
MUD MOTO	R		29.87'		2.31	6.25	5
IBS			6.07'		2.87	6.37	7
TELEADRIF	Т		8.16'		2.87	6.50)
DC			31.09'		2.87	6.50)
IBS			6.02'		2.25	6.50)
DC			12.01'		2.87	6.50	
8 DC'S		2	280.78'		2.87	6.50	
10 HWDP		3	305.83'		3.75	4.50	
Total Lengt	h:	(81.61				
		_					
Hydra	ulics:		Dril	ling	Parame	ters:	
PP:	1350		WOB:	WOB : 15		/26	
GPM:	452		Tot RPM: 50		/75]	
TFA:	1.178		Torque]
HHP/in ² :	0.67		P/U Wt		157	,000	

Hydraulics:				
PP:	1350			
GPM:	452			
TFA:	1.178			
HHP/in ² :	0.67			
%P @ bit:	8			
Jet Vel:	123			
AV DP/DC:	265/483			
SPR #1:	48/205			
SPR #2:	48/195			

Drilling Parameters:				
WOB:	15/26			
Tot RPM:	50/75			
Torque:				
P/U Wt:	157,000			
Rot Wt:	155,000			
S/O Wt:	152,000			
Max Pull:	160,000			
Avg Gas:	125			
Max Gas:	529			
Cnx Gas:	529			
Trip Gas:	250			

Bit Info:

Dit iiiio	•										
Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

Activity Summary (6:00am - 6:00am)

24.00 HR	S
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From	То	Hours	P/U	Summary
6:00	9:30	3:30		DRILL F/5298' TO 5488' (199' @ 56.9 FT PER HR)
9:30	15:00	5:30		TOOH-PU & LD MUD MOTOR
15:00	17:00	2:00		CODE 8 WORK ON DRAWORKS (MOTOR CLUTCH AND HIGH DRUM CLUTCH)
17:00	21:00	4:00		TIH T/ 900' CHECK PSI OK, 2994' CHECK PSI OK, TO BOTTOM PSI OK
21:00	6:00	9:00		DRILL F/ 5488' TO 6090' (602' @ 66.8 FT PER HR)
6:00				
	•			
	·	·		

24 Hour Activity Summary:

DRILL F/5289' TO 5488' (199' @ 56.9 FT PER HR), TOOH-PU & LD MUD MOTOR, CODE 8 WORK ON DRAWORKS (MOTOR CLUTCH AND HIGH DRUM CLUTCH), TIH T/ 900' CHECK PSI OK, 2994' CHECK PSI OK, TO BOTTOM PSI OK, DRILL F/ 5488' TO 6090' (602' @ 66.8 FT PER HR) DEPTH @ 6:00 6090' (792' @ 63.4 FT PER HR)

24 Hour Plan Forward:DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety

Last BOP Test:	2/23/2012
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

Weather	
High / Low	37/17
Conditions:	SUNNY
Wind:	15 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/28/2012 Ops @ 6am: DRILL 7 7/8 HOLE @ 8020'

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	8
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
	_			Cum. Cost:	

Rig Release Date: Depth (MD): 8,020' PTD (MD): 8,291' Daily Footage: 1,930' Avg ROP: **Drilling Hours:** 22.5 Depth (TVD): 8,020' PTD (TVD): 8,291' Exp TD Date:

7 7/8" Hours: 83.0

Cum 7 7/8" Hours: 83.0

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:

widd Properties	•
Type:	DAPP
Weight:	8.7
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H₂O Ratio:	.97.0
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	
% Sand:	0.25
LCM (ppb):	
Calcium:	40
Chlorides:	11,000
DAPP:	2

Surveys: DATA ENTRY Depth Inc Azi								
Inc	Azi							
1.00°								
1.00°								
2.00°								
2.00°								
1.00°								
1.00°								
1.80°								
2.00°								
2.000								
	1.00° 1.00° 2.00° 2.00° 1.00° 1.80° 2.00°							

BHA:							
Con		Length		ID	OD		
BIT	BIT						
DOG SUB			0.78'		2.25		
MUD MOTO	R		29.87'		2.31	6.25	
IBS			6.07'		2.87	6.37	
TELEADRIF	Т		8.16'		2.87	6.50	
DC			31.09'		2.87	6.50	
IBS			6.02'		2.25	6.50	
DC	DC			12.01'		6.50	
8 DC'S	8 DC'S		280.78'		2.87	6.50	
10 HWDP	10 HWDP		305.83'		3.75	4.50	
Total Lengt	h:		681.61				
Hydra	ulics:]	Dril	ling	Parame	ters:	
PP:	1350		WOB:		WOB : 15/26		
GPM:	452]	Tot RP	M:	50	0/75	
TFA:	1.178]	Torque	:			
LILID#:2-	0.07		D/LL \A/4		000	000	l

Hydraulics:				
PP:	1350			
GPM:	452			
TFA:	1.178			
HHP/in ² :	0.67			
%P @ bit:	8			
Jet Vel:	123			
AV DP/DC:	265/483			
SPR #1:	48/205			
SPR #2:	48/195			

Drilling Parameters:						
WOB:	15/26					
Tot RPM:	50/75					
Torque:						
P/U Wt:	200,000					
Rot Wt:	195,000					
S/O Wt:	190,000					
Max Pull:	210,000					
Avg Gas:	150					
Max Gas:	612					
Cnx Gas:	230					
Trip Gas:						

24.00

HRS

Rit Info:

Dit iiiio	•										
Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7	

Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	7:30	1:30	DRILL F/ 6090' TO 6217' (127 @ 84.6 FT PER HR)	
7:30	8:00	0:30		SURVEY @ 6217' 2 DEG
8:00	13:30	5:30		DRILL F/ 6217' TO 6789' (572' @ 104 FT PER HR)
13:30	14:00	0:30		RIG SERVICE
14:00	21:00	7:00		DRILL F/ 6789' TO 7265' (476' @ 73.2 FT PER HR)
21:00	21:30	0:30		SURVEY @ 7265' 2 DEG
21:30	6:00	8:30		DRILL F/ 7265' TO 8020' (755' @ 88.8 FT PER HR)
6:00				

24 Hour Activity Summary:DRILL F/ 6090' TO 6217' (127 @ 84.6 FT PER HR), SURVEY @ 6217' 2 DEG, DRILL F/ 6217' TO 6789' (572' @ 104 FT PER HR), RIG SERVICE, DRILL F/ 6789' TO 7265' (476' @ 73.2 FT PER HR), SURVEY @ 7265' 2 DEG, DRILL F/ 7265' TO 8020' (755' @ 88.8 FT PER HR)

DEPTH @ 6:00 8020' (1930' @ 85.8 FT PER HR)

24 Hour Plan Forward:

DRILL 7 7/8 HOLE TO TD @ 8400', CIRCULATE, LAY DOWN DP

Sa	fe	ty

Last BOP Test:	2/23/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Υ
Incident	N

Weather	
High / Low	43/22
Conditions:	CLOUDY
Wind:	5 MPH

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	



Daily Drilling Report

Well Name: Deep Creek Tribal 13/7/4-2E **Report Date:** 2/29/2012 LOGGING WITH SLB Ops @ 6am:

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	9
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
		-	•	Cum. Cost:	
				Rig Release Date:	

Avg ROP: Depth (MD): PTD (MD): 8,291' 405' 8.400' Daily Footage:

Depth (TVD): 8,400' PTD (TVD): 8,291' **Drilling Hours:** 6.0 **Exp TD Date:** 2/28/2012

> 7 7/8" Hours: 89.0 Cum 7 7/8" Hours: 89.0

Casing Data: DATA FNTRY

Casing Data. DATA EN	IKI						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1125' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8,303'	

Mud Properties:

widd Froperties	•
Type:	DAPP
Weight:	9.1
Vis:	28
PV:	1
YP:	1
10s Gels:	1.1
10m Gels:	
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H₂O Ratio:	.97.0
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	8.00
% LGS:	
% Sand:	0.25
LCM (ppb):	
Calcium:	40
Chlorides:	58,000
DAPP:	2

Surveys: D/	ATA EN	<u>rry</u>
Depth	Inc	Azi
1,574'	1.00°	
1,745'	1.000	
2,700'	2.00°	
3,450'	2.00°	
3,945'	1.00°	
4,985'	1.00°	
5,255'	1.80°	
6,217'	2.00°	
7,265'	2.00°	

BHA:							
Con	nponent		Length		ID	OD	
BIT			1.00'				
DOG SUB			0.78'		2.25		
MUD MOTO	MUD MOTOR		29.87'		2.31	6.25	
IBS			6.07'		2.87	6.37	
TELEADRIF	Т		8.16'		2.87	6.50	
DC			31.09'		2.87	6.50	
IBS			6.02'		2.25	6.50	
DC			12.01'		2.87	6.50	
8 DC'S			280.78'		2.87 6.5		
10 HWDP			305.83' 3.75		4.50		
Total Lengt	h:		681.61				
Hydra	ulics:		Drill	ling	Parame	ters:	
PP:	1800		WOB:		15/26		
GPM:	432		Tot RPI	M:	50	/75	
TFA:	1.178		Torque	:			

Hydraulics:			
PP:	1800		
GPM:	432		
TFA:	1.178		
HHP/in ² :	0.67		
%P @ bit:	8		
Jet Vel:	123		
AV DP/DC:	265/483		
SPR #1:	48/205		
SPR #2:	48/195		

Drilling Parameters:		
WOB : 15/26		
Tot RPM:	50/75	
Torque:		
P/U Wt:	200,000	
Rot Wt:	195,000	
S/O Wt:	190,000	
Max Pull:	210,000	
Avg Gas:	150	
Max Gas:	612	
Cnx Gas:	230	
Trip Gas:		

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grad	le
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,	
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT	СТ
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7		
Activity	Activity Summary (6:00am - 6:00am)								24.00	HRS		

Activity Summary (6:00am - 6:00am)

From	То	Hours	P/U	Summary
6:00	12:00	6:00		DRILL F/ 7995' TO 8400' (405' @ 67.5 FT PER HR)
12:00	16:00	4:00		CIRCULATE AND CONDITION HOLE TO LD/DP
16:00	0:30	8:30		S/M WITH FRANKS TO LAY DOWN DP, LAY DOWN DRILL PIPE AND BHA
0:30	6:00	5:30		S/M AND RIG UP, WIRE LINE LOG WITH SCHLUMBERGER LOGGER TD
6:00				
24 Hour Act	ivity Summ	om//		

24 Hour Activity Summary:

DRILL 7 7/8 HOLE F/ 7995' TO 8400' (405' @ 67.5 FT PER HR), CIRCULATE AND CONDITION HOLE TO LD/DP, S/M WITH FRANKS TO LAY DOWN DP, LAY DOWN DRILL PIPE AND BHA, S/M AND RIG UP, WIRE LINE LOG WITH SCHLUMBERGER, LOGGER TD 8393'

24 Hour Plan Forward:

FINISH LOGGING, RUN CSING, CEMENT WITH HALLIBURTON

Safety

Last BOP Test:	2*23*12
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Υ
Incident	N

Weather		
High / Low	41/24	
Conditions:	SUNNY	
Wind:	18	

Fuel			
Diesel Used:	3,700		
Diesel Recvd:	7,700		
Diesel on Loc:	4,605		



Depth (TVD):

Daily Drilling Report

PTD (TVD):

Well Name:Deep Creek Tribal 13/7/4-2EReport Date:3/1/2012Ops @ 6am:RIGGING DOWN TO MOVE

Exp TD Date:

2/28/2012

Field:	Randlett	Rig Name:	Patterson 51	Report No:	1
Location:	Deep Creek Tribal 13/7/4-2E	KB:	17	Since Spud:	10
County:	Uintah	Supervisor:	Don Braithwaite	Spud Date:	18/19/2012
State:	Utah	Supervisor 2:	Shane loftus	Rig Start Date:	2/21/2012
Elevation:	5149' G.L.	Rig Phone:	435-828-1175	AFE No:	50725
Formation:	Green River	Rig Email:	drilling1@uteenergy.com	Daily Cost:	
			•	Cum. Cost:	
				Big Bologge Date:	02/01/12

8,291'

 Drilling Hours:
 .

 7 7/8" Hours:
 89.0

 Cum 7 7/8" Hours:
 89.0

BHA:

Casing Data: DATA ENTRY Type Size Weight Grade Connection Тор Bottom Shoe Test 77' KB Conductor 16' 1/4 wall Line Pipe Welded 0' 24# ST&C 0' 1125' KB Surface 8 5/8 J-55 Production 5 1/2 17# E-80 LT&C 0' 8,303'

Mud Properties:

8,400'

Mud Properties:		
Type:	DAPP	
Weight:	9.1	
Vis:	28	
PV:	1	
YP:	1	
10s Gels:	1.1	
10m Gels:		
pH:	8.0	
API Filtrate:		
HPHT Filtrate:		
Cake:		
Oil/H ₂ O Ratio:	.97.0	
ES:		
MBT:		
Pm:	0.1	
Pf/Mf:	0.1/0.2	
% Solids:	8.00	
% LGS:		
% Sand:	0.25	
LCM (ppb):		
Calcium:	40	
Chlorides:	58,000	
DAPP:	2	

Surveys: <u>DATA ENTRY</u>				
Depth	Inc	Azi		
1,574'	1.00°			
1,745'	1.00°			
2,700'	2.00°			
3,450'	2.000			
3,945'	1.00°			
4,985'	1.00°			
5,255'	1.80°			
6,217'	2.00°			
7,265'	2.000			

Component	Length	ID	OI
T-1-11	0.00		
Total Length:	0.00		
Hadaari Caa	D.:	lin ar Donous	
Hydraulics:		ing Parame	eters:
PP:	WOB:		
GPM:	Tot RPI	M:	
TFA:	Torque		
HHD/ip ² .	D/I I \\/\/4		

Hydra	ulics:
PP:	
GPM:	
TFA:	
HHP/in ² :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	
SPR #2:	

Drilling	Drilling Parameters:		
WOB:			
Tot RPM:			
Torque:			
P/U Wt:			
Rot Wt:			
S/O Wt:			
Max Pull:			
Avg Gas:			
Max Gas:			
Cnx Gas:			
Trip Gas:			

Bit Info:

Dit iiiio												
Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade	
1	7 7/8	SMITH	MDSI616	JF3997	1.18°	1,148'	1,735'	587'	10.0	58.7	2, 2,	
2	7 7/8	SMITH	MDI616	JE8239	1.18°	1,735'	5,488'	3,753'	41.5	90.4	2, 2, BT CT	
3	7 7/8	SMITH	MDI616	JF2597	1.18°	5,488'	8,400'	2,912'	37.5	77.7		
											·	

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary
6:00	9:30	3:30		WIRE LINE LOG WITH SCHLUMBERGER (IDT, TRIPLE COMBO SUITE, CALIPER LOGS)
9:30	16:30	7:00		S/M WITH FRANKS, RIG UP AND RUN 191 JOINTS, 5.5", 17#, E-80 CASING, SHOE @ 8346'
16:30	20:30	4:00		PUT CEMENT HEAD ON AND CIRCULATE CASING, R/D FRANKS, R/U HALLIBURTON
20:30	0:00	3:30		CEMENT W/HALLIBURTON
0:00	6:00	6:00		NIPPLE DOWN, CLEAN MUD TANKS, RIG DOWN, RIG RELEASED @ 6:00 AM
6:00				
				SUPER FLUSH - 28 SKS 20 BBL, 1ST LEAD 250 SKS 163 BBL, 2ND LEAD 150 NSKS 79 BBL
				TAIL 430 SKS @ 125 BBL,

24 Hour Activity Summary:

WIRE LINE LOG WITH SCHLUMBERGER (IDT, TRIPLE COMBO SUITE, CALIPER LOGS), S/M WITH FRANKS, RIG UP AND RUN 191 JOINTS, 5.5", 17#, E-80 CASING, SHOE @ 8346', PUT CEMENT HEAD ON AND CIRCULATE CASING, R/D FRANKS, R/U HALLIBURTON, CEMENT W/HALLIBURTON, NIPPLE DOWN, CLEAN MUD TANKS, RIG DOWN, RIG RELEASED @ 6:00 AM

24 Hour Plan Forward:

MOVE TO NEW LOCATION COLEMAN TRIBAL 3-8-4-2E

Salety	
Last BOP Test:	•
BOP Test Press:	

BOP Drill?	
Function Test?	
Incident	

Weather	
High / Low	48/12
Conditions:	PARTLY CLDY
Wind:	20 MPH

Fuel	
Diesel Used:	3,700
Diesel Recvd:	7,700
Diesel on Loc:	4.605

	STATE OF UTAH			FORM
ι	DEPARTMENT OF NATURAL RESC DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER 14-20-H62-6288
SUNDR	RY NOTICES AND REPOR	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HO	DLDINGS LLC			9. API NUMBER: 43047517460000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200	, Denver, CO, 80202		NE NUMBER: 20-3235 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E I	Meridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO IND	ICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
3/22/2012	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		II TA STATUS EXTENSION	APD EXTENSION
· I	WILDCAT WELL DETERMINATION		THER	OTHER:
40 DECODINE PROPOSED OR	COMPLETED OPERATIONS. Clearly si		dinant datalla in dudina dataa d	<u></u>
Ute Energy Up	stream Holdings LLC report the Deep Creek Tribal March 22, 2012.	orts fire	st production of	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 17, 2012
NAME (DI EASE PRINT)	DHONE N	IIMPED	TITLE	
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NI 720 420-3229	UNIDER	Regulatory Specialist	
SIGNATURE N/A			DATE 5/17/2012	

RECEIVED: May. 17, 2012

Sundry Number: 25776 API Well Number: 43047517460000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR			FORM S		
[DIVISION OF OIL, GAS, AND M	INING	9	5.LEASE DESIGNATION AND SERIAL NUMBER 14-20-H62-6288		
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E		
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL				COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E Me	ridian:	U	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
.,	ACIDIZE		ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME		
3/16/2012	CHANGE WELL STATUS	✓ (COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	□ F	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	П.	PLUG AND ABANDON	PLUG BACK		
_	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	U TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:				OTHER:		
	WILDCAT WELL DETERMINATION		OTHER			
	completed operations. Clearly show ed application to commingly	-	-	lepths, volumes, etc. Accepted by the		
Fiedse see allacii	ed application to comming	e più	oddeing formations.	Utah Division of Oil, Gas and Mining		
				Date: June 27, 2012		
				By: Dol K Out		
			I			
NAME (PLEASE PRINT) Lori Browne	PHONE NUM 720 420-3246	IBER	TITLE Regulatory Specialist			
SIGNATURE N/A			DATE 5/16/2012			

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



UTE ENERGY LLC

1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: (720) 420-3200

Fax: (720) 420-3201

May 14, 2012

Utah Division of Oil, Gas & Mining Attention: Dustin Doucet 1594 West North Temple, Suite 1120 Salt Lake City, Utah 84116

RE: Sundry Notices

Deep Creek Tribal 13-7-4-2E

Elli

Uintah County, UT

Dear Mr. Doucet:

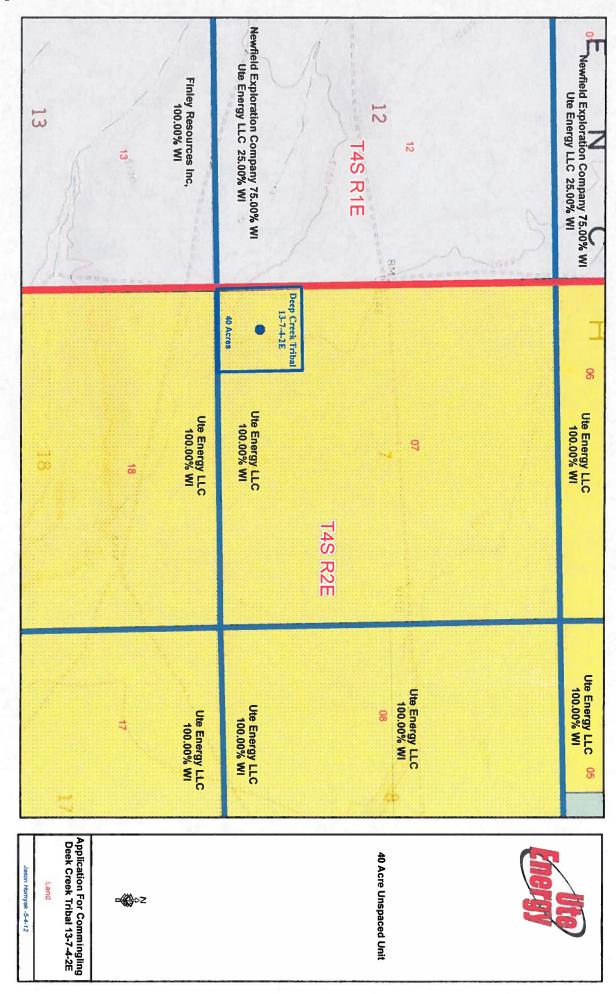
Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures



AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek Tribal 13-7-4-2E

SWSW Section 7 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Newfield Exploration Company 1001 17th St., Suite 2000 Denver, CO 80202 Attn: Christian Sizemore

Finley Resources Inc. 1308 Lake Street Fort Worth, TX 76102 Attn: Matthew Cooper

Date: May 14, 2012

Affiant

Todd Kalstrom

VP of Land and Business Development



UTE ENERGY LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202

Phone: (720) 420-3200 Fax: (720) 420-3201

May 14, 2012

Newfield Exploration Company Attention: Christian Sizemore 1001 17th St., Suite 2000 Denver, CO 80202

RE:

Sundry Notices

Deep Creek Tribal 13-7-4-2E

? Coller

Uintah County, UT

Dear Mr. Sizemore:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures



UTE ENERGY LLC

1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: (720) 420-3200

Fax: (720) 420-3201

May 14, 2012

Finley Resources Inc. 1308 Lake Street Fort Worth, TX 76102 Attn: Matthew Cooper

RE: Sundry Notices

Deep Creek Tribal 13-7-4-2E

Celle:

Uintah County, UT

Dear Mr. Cooper:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice and a plat showing the owners of contiguous leases.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison Landman

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

UTE ENERGY UPSTREAM HOLDINGS LLC

Operator Account Number: N 3730

Address:

1875 LAWRENCE STREET, SUITE 200

GITY DENVER

zio 80202 state CO

Phone Number: _(720) 420-3200

141-11 4

API Number	Well Name		QQ	Sec	Twp	Rng County			
4304751738	COLEMAN TRIBAL	15-17-4-2E	SWSE	17	48	2E UINTAH Entity Assignmen Effective Date			
Action Code	Current Entity Number	New Entity Number	s	pud Da	te				
E	18397	18397	1	1/25/2012			5/12/12		
omments: COM	PLETED THE GREEN	RIVER - WASAT	HEIDE	1177	1	813	30/2017		
		LU		id i i i l	L	٠, ر	, ·		

141-11-0

API Number	Well Name DEEP CREEK TRIBAL 13-7-4-2E		QQ	QQ Sec		Rng County		
4304751746			swsw	7	45	2E UINTAH		
Action Code	Current Entity Number				te	Entity Assignment Effective Date		
Ε	18403	18403	1	/19/201	2	3	122/12	
Comments: COM	MPLETED THE GREEN	RIVER - WASATCH	ONFID			8	130 12016	

Well 3

API Number	Wel	QQ	QQ Sec		Rng	County	
4304751756	ULT 1-34-3-1E		NENE	34	38	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	pud Da	le		ity Assignment
E	18238	10238	9	/25/201	1	71	8/12
Comments: COM	PLETED THE GREEN	RIVER - WASATCH	CON	7725 1	1	(ठे।३० विठा

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

AUG 2 9 2012

JENN MENDOZA

Name (Please Print) Signature REGULATORY **SPECIALIST** 8/29/2012 Date

(5/2000)

	I		T A	B	
		- CES			
) :c		1	and the same	AMENE	DED I

				RTMENT	ATE C	TURA	L RESC	JURUE	>			(n	gniignt	cnanges))		ORM 8
			IVISI	ON O	= OIL,	GAS	AND I	MININ	G					SIGNATION			BER:
WELI	L COM	PLET	ION	OR F	RECO	MPL	ETIC)N R	EPOI	RT AND	LOG		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe				
1a. TYPE OF WELL		OIL	LL 🗸] {	GAS C]	DRY		ОТІ	IER			JNIT or C	A AGREEME	NT NAM	1E	
b. TYPE OF WORK NEW WELL	t: HORIZ. LATS,	DE FN	EP-] [RE- ENTRY	7	DIFF. RESVR.	П	OTI	IED		8. \		ME and NUM		13-7-4	-2E V
2. NAME OF OPERA Ute Energ	TOR:						, TALOVICE						PI NUMB				
3. ADDRESS OF OF	ERATOR:					·					NUMBER:	10 F	IELD AN	D POOL, OR		AT	
4. LOCATION OF W			TY De	nver		STATE	СО	ZIP 80	202	(72	0) 420-3200			ND BEN		SUID DANG	
AT SURFACE:	SW/SW	675 FS	TED BEL	ow: S		675	FSL 6	55 FW	/L				MERIDIA WSW	R SECTION N:). J
AT TOTAL DEPT	H: SW/S	48 W 675	(₩SL	030 655 F	WL {	3HL	W	H6W	l			1 -	COUNTY Jintah		1	3. STATE	UTAH
14. DATE SPUDDED 1/19/2012		. DATE T.: 2/28/2		HED:	16. DATE	COMPL /2012		,	ABANDON	ED	READY TO PROD	UCE 🔽		VATIONS (I	OF, RKB,	, RT, GL):	
18. TOTAL DEPTH:	MD 8,4	2.5	1	9. PLUG	BACK T.D.	: MD				MULTIPLE CO 5 Stages	OMPLETIONS, HO	W MANY? *		PTH BRIDGE LUG SET:	E MD		
22. TYPE ELECTRIC	AND OTHER	MECHANI	CAL LO	SS RUN (S	Submit cop	of each)			23.							
Triple Comb CBL	O	Di	rectio	nal Su	irvey					WAS DST	L CORED? RUN? NAL SURVEY?		Z	YES YES YES	(Subr	nit analysís) nit report) nit copy)	
24. CASING AND LI	NER RECORD	(Report a	ili strings	set in we	ell)												
HOLE SIZE	SIZE/GRA	DE '	WEIGHT	(#/ft.)	TOP (f	MD)	вотто	M (MD)		CEMENTER EPTH	CEMENT TYPE 8 NO. OF SACKS	SLU VOLUM	RRY IE (BBL)	CEMENT	TOP **	AMOUN'	T PULLED
12-1/4	8-5/8 J	J-55	24		0		1,1	08			PREM 67	5 1	38	SR	FC		
7-7/8	5-1/2 E	-80	17	'	0		8,3	346	ļ		HiFill V 40	0 2	42				
											65/35 🔁 43	0 1:	25	32	:3	<u> </u>	
		4.5.1							<u> </u>							ļ	
	<u> </u>								,			**					_
25. TUBING RECOR	<u> </u>			J					<u> </u>					<u> </u>			
SIZE	DEPTH S	FT (MD)	PACK	ER SET (N	4D)	SIZE	: 1	DEPTH	SET (MD) PACKER	R SET (MD)	SIZE	1 ,	DEPTH SET	(MD)	PACKER	SET (MD)
2-7/8	8,0		1700			OIZE		DEI III	OL1 (ND) TAOREI	(OLY (IVID)	OIZI.	- -)LI 1173C1	(IVID)	TACKER	SET (INID)
26. PRODUCING IN							·	L		27. PERFOR	RATION RECORD						
FORMATION	NAME	TOP (MD)	вотто	M (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - MD)	SIZE	NO. HO	LES	PERFOR	ATION STA	TUS
(A) Green Riv	er	6,6	93	7,1	82	6,6	90	7,1	79	6,693	7,859	.36	15	Open	Z	Squeezed	
(B) Wasatch		7,1	97	7,8	359	7,	194	7.8	555					Open	V	Squeezed	
(C)	·									1.5				Open		Squeezed	
(D)														Open		Squeezed	
28. ACID, FRACTUR	RE, TREATME	NT, CEME	NT SQUE	EZE, ETC).						,						
DEPTH !	NTERVAL								AM	OUNT AND T	YPE OF MATERIA	L					
6693'-7859'	•		1539	9 Bbl	s Slick	water	& Xlir	ked fl	uid, 40	000 gals	15% HCI, 4	56740#	20/40) sand			
29. ENCLOSED ATT	ACHMENTS:														30. WEL	L STATUS:	
=	RICAL/MECHA Y NOTICE FO			CEMENT	VERIFICA	TION		GEOLOGI CORE AN		=	DST REPORT	✓ DIREC	CTIONAL	SURVEY	Р	umpi	ng
(5/2000)							(co	NTINUI	ED ON	BACK)		RE	CEI	VED			

AUG 0 9 2012

21	INITIAL	PRODUCTION

INTERVAL A (As shown in item #26)

3/22/2012		TEST DATE: 3/23/2012	2	1	HOURS TESTED: TI		OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: Flowing
сноке size: 19/64	TBG. PRESS.	CSG. PRESS. 110	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: O	WATER - BBL: 226	INTERVAL STATUS: Flowing
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED	:	TEST PRODUCTION RATES: →	Oil – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS:
				INTI	RVAL C (As show	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
			•	INT	RVAL D (As show	wn in item #26)				· · · · · · · · · · · · · · · · · · ·
DATE FIRST PRODUCED: TEST DATE:			HOURS TESTED	HOURS TESTED:		OIL – BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
		Used for Fuel, Vent during ini	inted, Etc.) tial flow & te	sting period	d	•				

33. SUMMARY OF POROUS ZONES (Include Aquifers):

34. FORMATION (Log) MARKERS:

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany TGR3 Douglas Creek Black Shale Castle Peak Uteland Butte Wasatch	4,308 5,186 6,011 6,567 6,727 7,051 7,188

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determin	ed from all available records.
NAME (PLEASE PRINT) Jenn Mendoza	тітье Regulatory Specialist
SIGNATURE ANN \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DATE 8/8/2012

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- · drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Deep Creek Tribal 13-07-4-2E

Depth	inclination	Azimuth	, N,	/s	E/\	W	TVD	VS
400	0.07	176.60	0.2	S	0.0	E	400	0.2
500	0.37	78.33	0.2	S	0.3	E	500	0.4
600	0.08	354.69	0.1	S	0.6	E	600	0.7
700	0.18	318.22	0.1	N	0.5	E	700	0.5
800	0.07	185.66	0.1	N	0.4	E	800	0.4
900	0.36	323.67	0.3	N	0.2	E	900	0.4
1000	0.33	89.36	0.6	N	0.3	Ε	1000	0.7
1100	0.79	88.40	0.6	N	1.3	E	1100	1.4
1200	1.42	273.34	0.7	N	0.8	E	1200	1.0
1300	1.46	271.92	0.8	N	1.7	W	1300	1.9
1400	1.21	277.90	1.0	N	4.1	W	1400	4.2
1500	1.13	277.49	1.3	N	6.1	W	1500	6.2
1600	1.03	283.70	1.6	N	7.9	W	1600	8.1
1700	1.10	274.87	1.9	N	9.8	W	1700	10.0
1800	0.92	291.75	2.3	N	11.5	W	1800	11.7
1900	0.82	295.60	2.9	N	12.9	W	1900	13.2
2000	0.89	279.83	3.3	N	14.3	W	2000	14.7
2100	0.92	281.76	3.6	N	15.8	W	2100	16.2
2200	1.01	294.87	4.2	N	17.4	W	2200	17.9
2300	0.78	284.82	4.7	N	18.9	W	2300	19.5
2400	1.05	292.58	5.2	N	20.4	W	2400	21.0
2500	0.65	279.05	5.7	N	21.8	W	2500	22.5
2600	0.61	259.29	5.7	N	22.9	W	2600	23.6
2700	0.65	239.19	5.3	N	23.9	W	2700	24.5
2800	1.07	208.43	4.2	N	24.8	W	2800	25.2
2900	1.34	198.37	2.2	N	25.6	W	2900	25.7
3000	1.38	193.20	0.0	S	26.3	W	3000	26.3
3100	1.38	195.76	2.4	S	26.9	W	3100	27.0
3200	1.45	182.12	4.8	S	27.2	W	3200	27.7
3300	1.60	183.30	7.5	S	27.4	W	3300	28.4
3400	1.53	183.67	10.2	S	27.5	W	3400	29.4
3500	1.03	155.98	12.3	S	27.3	W	3500	29.9
3600	1.05	124.73	13.7	S	26.1	W	3600	29.5
3700	1.19	129.56	14.9	S	24.6	W	3700	28.7
3800	0.87	167.00	16.3	S	23.6	W	3799	28.7
3900	1.29	183.14	18.1	S	23.5	W	3899	29.7
4000	1.60	190.96	20.6	S	23.8	W	3999	31.5
4100	2.00	194.61	23.7	S	24.5	W	4099	34.1
4200	2.44	193.98	27.4	S	25.5	W	4199	37.4
4300	2.33	187.44	31.5	S	26.3	W	4299	41.0
4400	2.34	190.35	35.5	S	26.9	W	4399	44.6
4500	1.35	187.73	38.7	S	27.4	W	4499	47.4
4600	1.61	190.82	41.3	S	27.8	W	4599	49.8
4700	1.69	185.00	44.1	S	28.2	W	4699	52.4
4800	1.72	178.44	47.1	S	28.3	W	4799	54.9

Deep Creek Tribal 13-07-4-2E

Depth	inclination	Azimuth	N/:	S	E/\	N	TVD	VS
4900	1.85	180.66	50.2	S	28.3	W	4899	57.6
5000	1.80	176.54	53.4	S	28.2	W	4999	60.4
5100	1.95	179.72	56.6	S	28.1	W	5099	63.2
5200	1.96	181.97	60.1	S	28.2	W	5199	66.3
5300	1.88	183.03	63.4	S	28.3	W	5299	69.4
5400	2.03	179.15	66.8	S	28.4	W	5399	72.6
5500	2.10	174.09	70.4	S	28.2	W	5499	75.8
5600	2.02	176.97	74.0	S	27.9	W	5599	79.1
5700	2.28	175.79	77.7	S	27.6	W	5698	82.5
5800	2.00	172.79	81.4	S	27.3	W	5798	85.9
5900	1.84	173.12	84.8	S	26.9	W	5898	88.9
6000	2.25	177.16	88.3	S	26.6	W	5998	92.2
6100	2.26	180.51	92.3	S	26.5	W	6098	96.0
6200	2.96	180.40	96.8	S	26.5	W	6198	100.4
6300	3.31	176.16	102.3	S	26.4	W	6298	105.6
6400	2.85	161.93	107.5	S	25.4	W	6398	110.5
6500	2.60	166.42	112.1	S	24.1	W	6498	114.6
6600	2.76	160.30	116.6	S	22.7	W	6598	118.8
6700	2.89	167.59	121.3	S	21.4	W	6697	123.2
6800	2.61	172.23	126.0	S	20.5	W	6797	127.7
6900	2.37	179.71	130.3	S	20.2	W	6897	131.9
7000	2.35	183.24	134.4	S	20.3	W	6997	136.0
7100	2.20	186.26	138.4	S	20.6	W	7097	139.9
7200	2.18	185.64	142.2	S	21.0	W	7197	143.7
7300	2.32	182.85	146.1	S	21.3	W	7297	147.7
7400	2.15	183.34	150.0	S	21.5	W	7397	151.5
7500	2.30	185.69	153.9	S	21.9	W	7497	155.4
7600	2.36	184.50	157.9	S	22.2	W	7597	159.5
7700	2.19	183.80	161.9	S	22.5	W	7697	163.4
7800	2.42	177.27	165.9	S	22.5	W	7797	167.4
7900	2.39	166.99	170.0	S	22.0	W	7896	171.4
8000	2.26	167.50	174.0	S	21.1	W	7996	175.3
8100	2.31	169.99	177.9	S	20.3	W	8096	179.1
8200	1.99	173.35	181.6	S	19.7	W	8196	182.7
8300	1.84	175.79	184.9	S	19.4	W	8296	186.0
8400	1.83	176.85	188.1	S	19.2	W	8396	189.1

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

N3730- Ute Energy Upstream Holdings, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80212 N3935- Crescent Point Energy U.S. Corp 555 17th Street, Suite 750 Denver, CO 80202	X - Change of Operator (Well Sold)			Operator Na	ame Chan	ge/Merger		
N3735- Crescent Point Energy U.S. Corp S5 17th Street, Suite 750 Denver, CO 80212 Phone: 1 (720) 420-3238 Phone: 1 (720) 880-3610 WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NAME SEC TWN RNG API NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NAME SEC TWN	The operator of the well(s) listed below has chang	ged, effe	ctive:			11/30/2012		
N373-Dure Energy Upstream Holdings, LLC 1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: 1 (720) 420-3238 Phone: 1 (720) 420-3238 Phone: 1 (720) 880-3610 WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NO TYPE STATUS See Attached List OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2/1/2013 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2/1/2013 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4 (R649-9-2) Waste Management Plan has been received on: Yes See Reports current for Production/Disposition of Sundries on: 2/1/2013 5. Reports current for Production/Disposition of Sundries on: 2/1/2013 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the esuccessor of unit operator for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A Pederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed on: N/A Pederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A Pederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed on: N/A Pederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator of all wells listed within a CA on: N/A Pederal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator of all wells listed on: N/A Pederal well (s) covered by Bod Number: N/A Pederal well (s) covered by Bod Number: N/A Pederal well (s) covered by Bod Number: N/A P	FROM: (Old Operator):		-	TO: (New O	perator):			
1875 Lawrence Street, Suite 200 S55 17th Street, Suite 750 Denver, CO 80212 Phone: 1 (720) 420-3238 Phone: 1 (720) 880-3610 Phone: 1 (720) 420-3238 Phone: 1 (720) 880-3610 Phone: 1 (72	N3730- Ute Energy Upstream Holdings, LLC					ergy U.S. Corp		•
Denver, CO 80212 Phone: 1 (720) 420-3238 CA No. Unit: N/A WELL NAME SEC TWN RNG API NO ENTITY NO ENTITY NO ENTITY NO ENTITY AND ENTITY AND ENTITY AND ENTITY AND ENTITY AND ENTITY AND ENTITY NO ENTITY AND ENT	1875 Lawrence Street, Suite 200					<i>5</i> ,		
Phone: 1 (720) 420-3238 Phone: 1 (720) 420-3238	Denver, CO 80212				•			
CA No. Unit: N/A WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATUS						•		
WELL NAME	Phone: 1 (720) 420-3238			Phone: 1 (720)	880-3610			
See Attached List NO TYPE STATUS	Water the second			Unit:	N/A			
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2/1/2013 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2/1/2013 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/11/2013 4a. Is the new operator registered in the State of Utah: Business Number: 7838513-0143 4a. Is the new operator registered in the State of Utah: Pyes 5b. Inspections of LA PA state/fee well sites complete on: Not Yet 5c. Reports current for Production/Disposition & Sundries on: 2/11/2013 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet 7. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the successor of unit operator for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/15/2013 3. Bond information entered in RBDMS on: 1/15/2013 4. Feed-State wells attached to bond in RBDMS on: 2/16/2013 3. Injection Projects to new operator in RBDMS on: N/A POND VERIFICATION: 1. Federal well (s) covered by Bond Number: 1/19/10800275 2. Indian well(s) covered by Bond Number: 1/19/10800275 2. Indian well(s) covered by Bond Number: 1/19/10800275 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number: 1/19/10800275 3. (R649-3-1) The NEW operator of any state/fee wells has been contacted and informe	WELL NAME	SEC T	WN RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R6498-8-10) Sundry or legal documentation was received from the FORMER operator on: 2/1/2013 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 2/1/2013 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4211/2013 4a. Is the new operator registered in the State of Utah: Business Number: 7838513-0143 5a. (R649-9-2)-Waste Management Plan has been received on: Yes 5b. Inspections of LA PA state/fee well sites complete on: Not Yet 5c. Reports current for Production/Disposition & Sundries on: 2/11/2013 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/25/2013 3. Bond information entered in RBDMS on: 1/15/2013 4. Feel-State wells attached to bond in RBDMS on: N/A PROPOSE Shape been projects to new operator in RBDMS on: N/A 1. Federal well(s) covered by Bond Number: LPM9080275 2. Injection Projects to new operator in RBDMS on: N/A 1. Federal well(s) covered by Bond Number: Not Yet 1. Federal well(s) covered by Bond Number: Not Yet 1. Federal well(s) covered by Bond Number: Not Yet 1. Federal well(s) covered by Bond Number: Not Yet 1. Federal well(s) covered by Bond Number: Not Yet 1. Federal well(s			····		NO		TYPE	STATUS
Reference State	See Attached List			ļ				
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5c. Reports current for Production/Disposition & Sundries on: 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7. Federal and Indian Units: 7. The BLM or BIA has approved the successor of unit operator for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): 7. The BLM or BIA has approved the operator for all wells listed within a CA on: 8. Federal and Indian Communization Agreements ("CA"): 7. The BLM or BIA has approved the operator for all wells listed within a CA on: 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 8. N/A PATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/25/2013 3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 8. Production Projects to new operator in RBDMS on: 9. Underground Injection Projects to new operator in RBDMS on: 1. Federal well(s) covered by Bond Number: 1. PM9080275 2. Indian well(s) covered by Bond Number: 1. PM9080275 2. Indian well(s) covered by Bond Number: 1. PM9080275 2. Indian well (s) covered by Bond Number: 1. PM9080275 2. Indian well (s) covered by Bond Number: 1. PM9080271 2. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. PM9080271 2. The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2. 2/26/2013			n:		-			
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The BLM or BIA has approved the operator for all wells listed within a CA on: Vinderground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A	- -		•		:	N/A		
9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/25/2013 3. Bond information entered in RBDMS on: 1/15/2013 4. Fee/State wells attached to bond in RBDMS on: 2/26/2013 5. Injection Projects to new operator in RBDMS on: N/A 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013 BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: LPM9080275 2. Indian well(s) covered by Bond Number: LPM9080275 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013			•	•				
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/25/2013 3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. Pederal well(s) covered by Bond Number: 8. LPM9080275 9. Indian well(s) covered by Bond Number: 9. LPM9080275 9. Indian well(s) covered by Bond Number: 1. Federal well(s) covered by Bond Number: 9. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM9080275 9. Indian well(s) covered by Bond Number: 1. LPM 9080271 9. LPM 9080271 1. Kef49-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 1. LPM 9080271 2. LPM 9080271 3. LPM 9080271 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013					_			
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2/25/2013 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. Federal well(s) covered by Bond Number: 8. Indian well(s) covered by Bond Number: 9. Indian well(s) covered by Bond Number: 1. Federal well(s) covered by Bond Number: 1. Indian well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 3. Indian well(s) covered by Bond Number: 4. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013							ity to	
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2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. Pederal well(s) covered by Bond Number: 7. LPM9080275 7. Indian well(s) covered by Bond Number: 8. LPM9080275 8. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 8. LPM 9080271 8. The FORMER operator has requested a release of liability from their bond on: 8. Not Yet LEASE INTEREST OWNER NOTIFICATION: 8. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8. 2/26/2013								
3. Bond information entered in RBDMS on: 4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. BOND VERIFICATION: 7. Federal well(s) covered by Bond Number: 7. Indian well(s) covered by Bond Number: 8. LPM9080275 9. Indian well(s) covered by Bond Number: 9. LPM9080275 1. Federal well(s) covered by Bond Number: 1. LPM9080275 2. Indian well(s) covered by Bond Number: 1. LPM9080275 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet 1. LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: 1. Not Yet					_			
4. Fee/State wells attached to bond in RBDMS on: 5. Injection Projects to new operator in RBDMS on: 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7. BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013		perator	Change Sp			2/25/2013	•	
5. Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: LPM9080275 2. Indian well(s) covered by Bond Number: LPM9080275 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013					- ,		,	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: LPM9080275 2. Indian well(s) covered by Bond Number: LPM9080275 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013					-			
BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013	- · · · · · · · · · · · · · · · · · · ·		New on:	IN/PA	- 2/1/2013			
1. Federal well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 3. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 3. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013		O D,	11011 011.			-		
 2. Indian well(s) covered by Bond Number: LPM9080275 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number LPM 9080271 3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013 				LPM9080275				· .
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3b. The FORMER operator has requested a release of liability from their bond on: Not Yet LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013	• • • • • • • • • • • • • • • • • • • •	e well(s) listed cov			LPM 9080271		
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013				-			-	
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013						_		
of their responsibility to notify all interest owners of this change on: 2/26/2013								
					-			
		rs of this	s change or	n:	2/26/2013			·

Well Name	CE CONTON	CENTER IN Y	2210	API	Lesase	Well	Well
ULT 13-25-3-1E	SECTION 25	TWN 030S	RNG	Number Enti		Type	Status
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751890	Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E 010E	4304751892	Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894	Fee	OW OW	APD
MARSH 11-35-3-1E	35	0308	010E	4304751894	Fee Fee	OW	APD
JLT 4-35-3-1E	35	030S	010E	4304751899	Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916	Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919	Fee	OW	APD APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921	Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	0308	010E	4304751922	Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923	Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926	Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927	Fee	ow	APD
JLT 15-6-4-2E	06	040S	020E	4304751928	Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929	Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930	Fee	OW	APD
JLT 8-36-3-1E	36	030S	010E	4304751931	Fee	OW	APD
JLT 11-6-4-2E	06	040S	020E	4304751932	Fee	OW	APD
JLT 11-36-3-1E	36	030S	010E	4304751933	Fee	OW	APD
JLT 13-6-4-2E	06	040S	020E	4304751934	Fee	OW	APD
JLT 1-35-3-1E	35	030S	010E	4304751935	Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032	Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033	Fee	ow	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034	Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039	Fee	OW	APD
JLT 3-36-3-1E	36	030S	010E	4304752042	Fee	OW	APD
JLT 10-36-3-1E.	36	030S	010E	4304752043	Fee	OW	APD
JLT 12-36-3-1E	36	030S	010E	4304752044	Fee	OW	APD
JLT 8-35-3-1E	35	030S	010E	4304752045	Fee	OW	APD
JLT 6-35-3-1E	35	030S	010E	4304752048	Fee	OW	APD
ЛТ 12-34-3-1E	34	030S	010E	4304752123	Fee	OW	APD
JLT 10-34-3-1E	34	030S	010E	4304752125	Fee	OW	APD
JTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195	Indian	OW	APD
JTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196	Indian	OW	APD
JTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197	Indian	OW	APD
JTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198	Indian	OW	APD
JTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199	Indian	OW	APD
JTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200	Indian	OW	APD
JTE TRIBAL 14-10-4-2E JTE TRIBAL 2-15-4-2E	10	040S	020E	4304752201	Indian	OW	APD
JTE TRIBAL 2-15-4-2E JTE TRIBAL 7-15-4-2E	15 15	0408	020E	4304752202	Indian	OW	APD
JTE TRIBAL 7-13-4-2E JTE TRIBAL 8-15-4-2E		040S	020E	4304752203	Indian	OW	APD
JTE TRIBAL 8-13-4-2E JTE TRIBAL 9-16-4-2E	15	040S	020E	4304752204	Indian	OW	APD
JTE TRIBAL 9-10-4-2E JTE TRIBAL 11-16-4-2E	16 16	040S 040S	020E 020E	4304752205	Indian	OW	APD
JTE TRIBAL 11-10-4-2E	16	040S	020E	4304752206	Indian	OW	APD
JTE TRIBAL 15-16-4-2E	16	040S	020E	4304752207	Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752208 4304752210	Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752211 4304752212	Indian Indian	OW OW	APD APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213	Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214	Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215	Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216	Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217	Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218	Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219	Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222	Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223	Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224	Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225	Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226	Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409	Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410	Fee	ow	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411	Fee	OW	APD

Well Name	SECTION	TWA	DNC	API	W-4*4	Lesase	Well	Well
DEEP CREEK 1-16-4-2E	SECTION 16	040S	RNG 020E	Number	Entity	Туре	Type	Status
DEEP CREEK 3-16-4-2E	16	040S	020E 020E	4304752412		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E 020E	4304752413 4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752414		Fee Fee	OW OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752415		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752416		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752418		Fee	OW	APD APD
ULT 13-5-4-2E	05	040S	020E	4304752422		Fee	OW	
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	
BOWERS 6-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD APD
BOWERS 7-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752430		Fee	OW	~~~~
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752431			ow	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E			Fee		APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S		4304752446		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16		020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E		040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	0408	020E	4304752449		Fee	OW	APD
DEEP CREEK 12-15-4-2E	16	0408	020E	4304752450		Fee	OW	APD
	15	0408	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E DEEP CREEK 12-32-3-2E		0408	020E	4304752452		Fee	OW	APD
	32	0308	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	0308	020E	4304752455		Fee	OW	APD
JLT 9-34-3-1E	34	0308	010E	4304752462		Fee	OW	APD
JLT 11-34-3-1E	34	0308	010E	4304752463		Fee	OW	APD
JLT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
JLT 14-34-3-1E	34	0308	010E	4304752465		Fee	OW	APD
JLT 15-34-3-1E	34	0308	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E COLEMAN TRIBAL 4-7-4-2E	07	0408	020E	4304752472		Indian	OW	APD
	07	0408	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	0408	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	0408	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	0408	020E	4304752476		Indian	OW .	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	0408	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	0408	020E	4304752487	ļ	Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498	}	Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501	ļ	Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505	~ · · · · · · · · · · · · · · · · · · ·	Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511	Linuty	Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882	<u> </u>	Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884	I	Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890	<u> </u>	Fee	ÓW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894	ļ	Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752898		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900	 	Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	ow	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956	ļ	Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	0308	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959	 	Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752964	<u> </u>	Fee	OW	
MERRITT 3-18-3-1E	18	030S	010E	4304752967				APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968	<u> </u>	Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E 020E	4304752969	i	Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752971	<u></u>	Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752972	ļ	Fee	OW	APD
DEEP CREEK 16-29-3-2E					İ	Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S 030S	020E 020E	4304752974		Fee	OW	APD
DEEP CREEK 13-29-3-2E DEEP CREEK 11-19-3-2E	19	030S 030S	020E 020E	4304752975 4304752976		Fee	OW	APD
DEEP CREEK 11-19-3-2E DEEP CREEK 14-20-3-2E	20	030S 030S	020E			Fee	OW	APD
DEEP CREEK 12-19-3-2E		4		4304752977	-	Fee	OW	APD
DEEP CREEK 12-19-3-2E	19 19	030S 030S	020E 020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E DEEP CREEK 12-20-3-2E		·		4304752979		Fee	OW	APD
DEEP CREEK 1-31-3-2E	20	030\$	020E	4304752980	1	Fee	OW	APD
DEEP CREEK 3-30-3-2E	31	030S	020E	4304752981		Fee	OW	APD
	30	0308	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E DEEP CREEK 7-31-3-2E	29	030\$	020E	4304752983		Fee	OW	APD
	31	0308	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	0308	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	0308	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	0308	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	0308	020E	4304752988	1	Fee	OW	APD
KNIGHT 15-30-3-2E	30	0308	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	0308	010E	4304752992	4	Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014	1	Fee	OW	APD
LAMB 4-15-4-2E	15	0408	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	F-44.	Lesase	Well	Well
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018	Entity	Type	Type	Status
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
KENDALL 14-7-3-1E	07	030\$	010E	4304753019		Fee	OW OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753088		Fee Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753089		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 16-18-3-1E	18	030\$	010E	4304753091				APD
WOMACK 2-7-3-1E	07	030S	010E	4304753092		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753093		Fee Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753094				APD
XENDALL 8-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E			Fee	OW	APD
XENDALL 0-17-3-1E XENDALL 3-17-3-1E	17	030S		4304753098		Fee	OW	APD
ENDALL 3-17-3-1E ENDALL 12-9-3-1E	09	030S	010E	4304753099		Fee	OW	APD
			010E	4304753100		Fee	OW	APD
ENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	0308	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 4.8.3.1E	08	0308	010E	4304753106		Fee	OW	APD
VOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	0308	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	. 08	030S	010E	4304753112		Fee	OW	APD
ENDALL 2-9-3-1E	09	0308	010E	4304753114		Fee	OW	APD
ENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	0308	010E	4304753116	****	Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
ETTLE 11-10-3-1E	10	030S	010E	4304753118	A	Fee	OW	APD
XETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
ENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
ENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
ENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
ENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
CENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
CENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
SENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
ENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
ENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
ENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
ENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
ENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
ENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
EDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
EDERAL 12-25-6-20	25	060S	200E	4304751235		Federal	OW	DRL
EDERAL 10-26-6-20	26	060S	200E	4304751236		Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
JLT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
JLT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
JLT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
JLT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
JLT 8-26-3-1E	26	0308	010E	4304751924	18763	Fee	ow	DRL
DEEP CREEK 2-25-3-1E	25	0308	010E	4304751925			OW	DRL.
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937		Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946		Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007		Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760		OW	DRL
ZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116			OW	DRL
JLT 3-34-3-1E	34	030S	010E	4304752124			OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126		·	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030\$	010E	4304752130			OW	DRL

Well Name					API		Lesase	Well	Well
UFE TRIBAL 4-32-32-12	Well Name	SECTION	TWN	RNG		Entity	Type	Type	Status
UPE TRIBAL 4:32-3-2E 32									DRL
DEEP CREEK TRIBAL 16-23-3-1E 36 309S 010E 4304752220 18835 ndium OW DRI								OW	DRL
BOWERS 1-6-42E									DRL
BOWERS 1-6-4-2E					4304752220	18835	Indian	OW	DRL
BOWERS 2-6-12E					4304752293	18697	Fee	OW	DRL
BOWERS 3-4-2E				020E	4304752419	18871	Fee	OW	DRL
BOWERS 4-64-2E					4304752420	99999	Fee	OW	DRL
GAMTTE 2-27-3-1E 27 030S 010E 4304773-15-43 18815 Fee OW DRL GAMTTE 1-27-3-1E 27 030S 010E 43047734545 18828 Fee OW DRL SZYNDROWSKI 13-27-3-1E 27 030S 010E 4304752457 99999 Fee OW DRL UT 2-34-3-1E 34 030S 010E 4304752459 18828 Fee OW DRL UT 4-34-3-1E 34 030S 010E 4304752459 18828 Fee OW DRL UT 4-34-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 010E 4304752469 18836 Fee OW DRL UT 3-43-3-1E 34 030S 070S 210E 4304753003 11628 Federal OW P BASER DRAW 1-31 31 060S 220E 4304730043 270 Federal OW P FEDERAL 3-3-4-X 34 060S 210E 4304731461 30S Federal OW P HORESSHOE BEND 25 36 060S 210E 4304731468 0615 Federal OW P HORESSHOE BEND 36 070S 210E 4304731468 0715 Federal OW P HORESSHOE BEND 37 10 070S 10E 4304731468 10E 10E 070S 10E 10E 10E 10E 10E 10E 10E 1			040S	020E	4304752421	18872	Fee	OW	DRL
GAVITE 1-27-3-1E 27 030S 010E 4304752455 010F 00DEL SZYNDROWSKI 13-27-3-1E 34 030S 010E 4304752458 18828 Fee 0W DRL ULT 2-34-3-1E 34 030S 010E 4304752459 18837 Fee 0W DRL ULT 3-43-3-1E 34 030S 010E 4304752459 18837 Fee 0W DRL ULT 6-34-3-1E 034 030S 010E 4304752460 18838 Fee 0W DRL ULT 8-34-3-1E 034 030S 010E 4304752461 18838 Fee 0W DRL ULT 8-34-3-1E 034 030S 010E 4304752461 18838 Fee 0W DRL ULT 8-34-3-1E 034 030S 010E 4304752461 18838 Fee 0W DRL ULT 8-34-3-1E 034 030S 010E 4304752461 18838 Fee 0W DRL ORSESTROE BEND 2 03 070S 070S 0210E 4304730303 2726 Federal 0W P FED MILLER 1 04 070S 0210E 4304730303 2726 Federal 0W P FED MILLER 1 04 070S 0210E 4304730303 173167 10356 Federal 0W P FED MILLER 1 033 060S 0210E 4304731452 0356 Federal 0W P FED MILLER 1 04 070S 0210E 4304731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 05156 Federal 0W P FED MILLER 1 04 070S 0210E 0404731454 060S 020E 0404731454 060S 020E 0404731454 060S 020E 0404731454 060S 020E 0404731555 060S 020E 0404731555 060S 020E 0404733550 11255 Federal 0W P FED MILLER 1 04 060S 020E 0404733550 11255 Federal 0W P FED MILLER 1 0W P FED					4304752432	18714	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E					4304752454	18815	Fee	OW	DRL
ULT 2-34-3-1E	· · · · · · · · · · · · · · · · · · ·			010E	4304752456	18762	Fee	OW	DRL
ULT 4-34-3-1E				010E	4304752457	99999	Fee	OW	DRL
LUT 6-34-3-1E 34 030S 010E 4304752460 18836 Fee OW DRL			030S	010E	4304752458	18828	Fee	OW	DRL
ULT 6-34-3-1E 34	ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
IRORESINOE BEND 2	ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	
HORSESHOE BEND 2 03 070S 210E 4304715800 11628 Federal OW P FEDD MILLER 1 04 070S 220E 4304730304 2730 Federal GW P BASER DRAW 1-31 31 060S 220E 430473031 2710 Federal GW P FEDERAL 34-1-D 14 070S 210E 4304731304 11139 Federal GW P FEDERAL 34-2-K 34 060S 210E 4304731467 11550 Federal OW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 31 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 31 060S 210E 4304731693 1030 Federal GW P FEDERAL 34-2-F 04 070S 220E 4304731893 10933 Federal GW P FEDERAL 2-2-F 04 070S 220E 4304731893 10933 Federal GW P FEDERAL 2-10HB 10 070S 210E 4304732009 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733559 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733590 15346 Federal OW P FEDERAL 4-1-1-0 40 060S 200E 4304733590 1740 Federal OW P FEDERAL 4-1-1 4-0 00 00 00 00 00 00 00 00 00 00 00 00 0	ULT 8-34-3-1E		030S	010E	4304752461	18838	Fee	OW	DRL
FED MILLER	HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	
BASER DRAW 1-31	FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	
COORS 14-1-D	BASER DRAW 1-31		060S	220E	4304730831		·		
FEDERAL 34-2-K 34		14 .	070S	210E		11193	Federal		
FEDERAL 33-1-1	FEDERAL 34-2-K		060S	210E					
HORSESHOE BEND ST 36-1 36	FEDERAL 33-1-I	33	060S	210E			Federal		
COTTON CLUB 31	HORSESHOE BEND ST 36-1		060S						
ANNA BELLE 31-2-J BASER DRAW 6-1 O6 O70S 210E 4304731834 10510 Fee OW P EDERAL 2-F O4 O70S 210E 4304731835 10530 Federal OW P EDERAL 2-10HB OW P EDERAL 2-10HB OON EDERAL 3-18 OON EDERAL 3-19-6-20 OON EDERAL 3-19-6-21 OON EDERAL 3-19-6-21 OON EDERAL 3-19-6-21 OON P EDERAL 3-19-6-21 OON P EDERAL 3-19-6-21 OON P EDERAL 3-19-6-20 I3 OOOS		31	060S	210E	4304731643	10380	Federal		
BASER DRAW 6-1 06 070S 220E 4304731843 10863 Federal OW P FEDERAL 4-2-F 04 070S 210E 4304731853 10933 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 4304731853 10933 Federal OW P COORS FEDERAL 2-10HB 110 070S 210E 4304732009 11255 Federal OW P GOVERNMENT 12-14 14 060S 200E 430473209 11255 Federal OW P GOVERNMENT 12-14 18 060S 210E 4304733209 12155 Federal OW P GUSHER FED 16-14-6-20 14 060S 200E 4304733450 12150 Federal OW P GUSHER FED 16-14-6-20 24 060S 200E 4304737475 15905 Federal OW P GUSHER FED 16-24-6-20 25 060S 200E 4304737555 17068 Federal OW P FEDERAL 2-25-6-20 25 060S 200E 4304737555 1812 Federal OW P FEDERAL 5-19-6-21 19 060S 210E 4304737559 1813 Federal OW P RNIGHT 16-30 30 030S 200E 430473859 1813 Federal OW P RNIGHT 16-30 30 030S 200E 430473859 16466 Fee OW P RNIGHT 14-30 30 030S 200E 430473859 15848 Federal OW P FEDERAL 14-12-6-20 12 060S 200E 430473859 15848 Fee OW P FEDERAL 14-12-6-20 14 060S 200E 430473899 17402 Federal OW P FEDERAL 8-24-6-20 14 060S 200E 430473899 17402 Federal OW P FEDERAL 8-24-6-20 24 060S 200E 4304739900 17158 Federal OW P FEDERAL 8-24-6-20 24 060S 200E 4304739900 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17168 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17402 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17168 Federal OW P FEDERAL 14-19-6-20 24 060S 200E 430473909 17402 Federal OW P FEDERAL 14-19-6-20 24 060S 200E 430473909 17403 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 430473900 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-24-6-20 24 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17382 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17382 Federal OW P FEDERAL 14-24-6-20 24 060S 200E 4304730040 1701 Fee OW P FEDERAL 12-36-20 25 060S 200E 4304740021 17537 Federal OW P FEDERAL 12-36-20 25 060S 200E 4304751228 18081 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751228 18081 Fed	ANNA BELLE 31-2-J	31	060S	210E	4304731698				7.19.20.
FEDERAL 4-2-F	BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal		
COORS FEDERAL 2-10HB	FEDERAL 4-2-F	04	070S	210E	4304731853				
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GUSHER FED 6-24-6-20	GUSHER FED 16-14-6-20		060S						
FEDERAL 2-25-6-20	GUSHER FED 6-24-6-20	24	060S	200E					
FEDERAL 5-19-6-21	FEDERAL 2-25-6-20	25	060S						
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Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492		Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493		Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494		Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496		Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060		OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555		Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556		Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557		Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558		Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139		OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237		OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231		OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239		OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214		ow	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272		OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	The second second	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222		OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257		OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276		OW ·	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274		OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374		OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404		OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398		OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402		OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399		OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401		OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407		OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406		OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400		OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405		OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397		OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258		OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230		OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238		OW	P
ULT 6-26-3-1E	26	030S	010E	4304751736	18322		OW	P
ULT 10-26-3-1E	26	030S	010E	4304751874				
ULT 13-26-3-1E	26	030S	010E	4304751875	18323 18325		OW	P
ULT 15-26-3-1E	26	030S	010E		18325		OW	P
ULT 12-26-3-1E	26	030S	010E	4304751888			OW	P
ULT 6-36-3-1E	36	030S	010E	4304751891	18324		OW	P
ULT 2-36-3-1E	36	030S	010E	4304751897	18296		OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751898	18297		OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751917	18504		OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E 010E	4304751918	18545		OW	P
COLEMAN TRIBAL 3-18-4-2E	18	+		4304751920	18514		OW	P
COLEMAN TRIBAL 3-18-4-2E	····	0408	020E	4304751998	18438	·	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	0408	020E	4304751999	18460		OW	P
	18	040S	020E	4304752000	18459		OW	P
COLEMAN TRIBAL 2 7 4 2E	18	040S	020E	4304752001	18435		OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002		Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476		OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935) Effective 11/30/2012

				API		Lesase	Well	Well
Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	ow	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36- 3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	ow	S
WOLF GOVT FED 1	05	070S	220E	4304715609		Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155		Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508		Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202		OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647		Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693		Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903		Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709		Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833		Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558		Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560		Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465		OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996		Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997		Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985		OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408		Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414		Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095		OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171		OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179		OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190		OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178		OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403		OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295		OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513		OW	S
E GUSHER 2-1A	03	060S	200E	4304731431		Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333		Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION	OF OIL, GAS AND MII	NING			E DESIGNATION AND SERIAL NUMBER: Attachment
SUNDRY NOTIC	ES AND REPORTS	S ON WEL	LS		olan, allottee or tribe name: Attachment
Do not use this form for proposals to drill new wells, signific drill horizontal laterals. Use APF	eantly deepen existing wells below currell CATION FOR PERMIT TO DRILL for	rent bottom-hole de	oth, reenter plugged wells, or to		or CA AGREEMENT NAME: Attachment
1. TYPE OF WELL	AS WELL OTHER _	70000		_	NAME and NUMBER:
2. NAME OF OPERATOR:				9. API N	
Crescent Point Energy U.S. Corp 3. ADDRESS OF OPERATOR:	N3935				Attach
555 17th Street, Suite 750 CHY Denver	STATE CO ZIP	80202	PHONE NUMBER: (720) 880-3610		d and Pool, or WILDCAT: Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment				COUNTY	: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				STATE:	UTAH
11. CHECK APPROPRIATE	BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT		DEEPEN			REPERFORATE CURRENT FORMATION
	CASING	FRACTURE			SIDETRACK TO REPAIR WELL
	E REPAIR E TO PREVIOUS PLANS	OPERATOR	STRUCTION		TEMPORARILY ABANDON
	E TUBING	PLUG AND			TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANG	E WELL NAME	PLUG BAC		=	WATER DISPOSAL
(Submit Original Form Only) CHANG	E WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	NGLE PRODUCING FORMATIONS		TON OF WELL SITE	\equiv	OTHER:
	RT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volume	s, etc.	
Effective 11/30/2012, Crescent Poin owner/operator was:				ed well	s. The previous
16	te Energy Upstream Ho 875 Lawrence Street, S enver, CO 80212	oldings LLC Suite 200	N3730		
Effective 11/30/2012, Crescent Poin operations conducted on the leased BLM Bond No. LPM9080275. BIA Bond No.	t Energy U.S. Corp is re lands or a portion there	esponsible ι eof under St	inder the terms and c ate Bond Nos. LPM90	onditio 080271	ns of the leases for and LPM 9080272 and
Ute Energy Upstream Holding LLC Print Name: A いて Ho ルリート Seller Signature:	10 w.N.		TREASURER 1/11/2013		
NAME (PLEASE PRINT) KINT MITCO	he l'	TIT:			
This space for State use only)	VED		RECEIVED FEB 0 1 2013		RECEIVED JAN 1 5 2013

FEB 2 6 2013 (5/2000)

(See Instructions on Rever September Oil, Gas & Mining

DIV. OF OIL, GAS & MAING Original recoacte

Drilled Wells

API	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	75	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	65	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	65	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6\$	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6\$	21E	Producing Well	Oil Well	State –
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal >
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal ~
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal ~
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	swsw	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal _
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal ~
4304738996	Federal 8-13-6-20	SENE	13	6\$	20E	Producing Well	Oil Well	Federal =
4304738997	Federal 14-13-6-20	SESW	13	6 S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	65	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal _
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal ~
4304739079	Federal 14-19-6-21	SESW	19	65	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6\$	20E	Producing Well	Oil Well	Federal _
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal *
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

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Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
Federal 12-24-6-20	NWSW	24	6S	20E		Oil Well	Federal -
							FEE
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							BIA _
			1	L			BIA -
						<u> </u>	BIA -
					Producing Well	Oil Well	BIA -
Coleman Tribal 5-18-4-2E	SW NW	18	45	2E	Producing Well	Oil Well	BIA -
Coleman Tribal 6-18-4-2E	SE NW	18	45	2E	Producing Well	Oil Well	BIA ~
ULT 12-6-4-2E	NW SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 10-6-4-2E	NW SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 16-6-4-2E	SE SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 14-6-4-2E	SE SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 14-31-3-2E	SE SW	31	35	2E	Producing Well	Oil Well	FEE -
ULT 5-36-3-1E	SW NW	36	35	1E	Producing Well	Oil Well	FEE .
ULT 16-36-3-1E	SE SE	36	3\$	1E	Producing Well	Oil Well	FEE ~
ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
ULT 14-36-3-1E	SE SW	36	3S	1.E	Producing Well	Oil Well	FEE .
ULT 14-25-3-1E	SE SW	25	35	1E	Producing Well	Oil Well	FEE
ULT 11-5-4-2E	NE SW	5	4 S	2E	Producing Well	Oil Well	FEE
Deep Creek 16-25-3-1E	SE SE	25	3\$	1E	Producing Well	Oil Well	FEE
ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
Senatore 5-25-3-1E	SW NW	25	3S	1E		Oil Well	FEE
Marsh 14-35-3-1E	SE SW	35	35	1E		Oil Well	FEE
				1E			FEE -
					The state of the s		FEE -
							FEE -
ULT 14-26-3-1E	SE SW	26	35		Producing Well	Oil Well	
U = 1 4 T & U U I = E	1 35344				TOUMONG TYCH	Tou Men	FEE -
Coleman Tribal 5-7-4-2E	SW NW	7	48	2E	Producing Well	Oil Well	BIA
	Federal 12-24-6-20 Knight 16-30 Eliason 6-30 Knight 14-30 ULT 4-31 Deep Creek 2-31 Deep Creek 8-31 ULT 12-29 Eliason 12-30 Coleman Tribal 11-18-4-2E Coleman Tribal 2-18-4-2E Coleman Tribal 13-18-4-2E Coleman Tribal 13-18-4-2E Coleman Tribal 14-18-4-2E Coleman Tribal 15-18-4-2E Coleman Tribal 15-18-4-2E Ute Tribal 6-9-4-2E Ute Tribal 10-5-4-2E Ute Tribal 10-5-4-2E Ute Tribal 10-30-3-2E Coleman Tribal 5-18-4-2E Ute Tribal 6-18-4-2E Ute Tribal 6-32-3-2E Ute Tribal 10-30-3-2E Coleman Tribal 5-18-4-2E Ute Tribal 10-30-3-2E Ute Tribal 10-30-3-2E Ute Tribal 10-30-3-2E Ute Tribal 5-18-4-2E ULT 12-6-4-2E ULT 14-6-4-2E ULT 14-6-4-2E ULT 14-31-3-2E ULT 14-36-3-1E ULT 14-36-3-1E ULT 14-25-3-1E ULT 15-26-3-1E Senatore 5-25-3-1E Marsh 14-35-3-1E ULT 7-26-3-1E Szyndrowski 5-27-3-1E	Federal 12-24-6-20 NWSW	Federal 12-24-6-20 NWSW 24	Federal 12-24-6-20	Federal 12-24-6-20 NWSW 24 65 20E	Federal 12-24-6-20	Federal 12-24-6-20 NWSW 24 6S 20E Producing Well Oil Well

- 46 4304751660 ULT 7-35-3-1E SW NF 35 Oil Well 35 1E Producing Well FEE 4304751728 Coleman Tribal 7-7-4-2E SW NE 7 Oil Well BIA 45 **Producing Well** 4304751895 NW NW 36 Oil Well ULT 4-36-3-1E 35 **Producing Well** FEE 4304751729 Deep Creek Tribal 9-7-4-2E NE SE Oil Well 7 45 2E **Producing Well** BIA 4304751746 Deep Creek Tribal 13-7-4-2E SW SW 7 45 2E Oil Well BIA -. Producing Well 4304751998 Coleman Tribal 3-18-4-2E NE NW 18 45 **Producing Well** Oil Well BIA - -4304751730 Coleman Tribal 3-8-4-2E NE NW 8 45 2E **Producing Well** Oil Well BIA --4304752001 Coleman Tribal 1-18-4-2E NE NE 18 Oil Well BIA 45 2E Producing Well 4304752004 Coleman Tribal 12-18-4-2E NW SW 18 45 **Producing Well** Oil Well BIA - -4304751999 Coleman Tribal 4-18-4-2E NW NW 18 45 2E **Producing Well** Oil Well BIA - ... 4304752000 Coleman Tribal 7-18-4-2E SW NE 18 Oil Well 45 2E **Producing Well** BIA - -100 4304751727 Coleman Tribal 1-8-4-2E Oil Well NE NE 8 45 Producing Well BIA . 4304751732 Deep Creek Tribal 13-8-4-2E SW SW 8 45 2E **Producing Well** Oil Well BIA -4304751740-5172 Coleman Tribal 12-17-4-2E (Lot 6) NW SW 17 45 **Producing Well** Oil Well BIA 2E 4304752002 Coleman Tribal 3-7-4-2E NE NW 7 45 **Producing Well** Oil Well BIA 4304751734 Deep Creek Tribal 15-8-4-2E SW SE 8 45 2E **Producing Well** Oil Well BIA 4304751738 Coleman Tribal 15-17-4-2E SW SE 17 45 Oil Well BIA 2E **Producing Well** 4304751735 SE NW 17 Deep Creek Tribal 6-17-4-2E 45 **Producing Well** Oil Well BIA 4304751736 Deep Creek Tribal 8-17-4-2E SE NE 17 45 2E **Producing Well** Oil Well BIA 4304752047 ULT 11-26-3-1E NE SW 26 Oil Well FEE 35 1E Producing Well 4304751575 SW SW Deep Creek 13-32-3-2E 32 3\$ 2E Producing Well Oil Well FEE _ 4304751664 Deep Creek 11-32-3-2E **NE SW** 32 Oil Well 35 2E **Producing Well** FEE Ute Energy 11-27-3-1E 4304752119 **NE SW** 27 35 1E Producing Well Oil Well FEE 4304752120 Ute Energy 15-27-3-1E SW SE 27 3S 1E Producing Well Oil Well FEE ... 4304752118 Ute Energy 10-27-3-1E NW SE 27 35 1E Producing Well Oil Well FEE 4304752122 SE SW 27 Ute Energy 14-27-3-1E Oil Well FEE 3\$ 1E Producing Well 4304751654 SW NW 34 ULT 5-34-3-1E 3\$ 1E Producing Well Oil Well FEE 4304751655 ULT 7-34-3-1E SW NE 34 3\$ 1E Producing Well Oil Well FEE 4304751656 ULT 16-34-3-1E SE SE 34 Oil Well FEE 35 1E **Producing Well** 4304751898 36 ULT 2-36-3-1E NW NE 35 1E Producing Well Oil Well FEE 4304751650 ULT 5-26-3-1E SW NW 26 35 1E **Producing Well** Oil Well FEE 1 2.d 4304751754 Marsh 13-35-3-1E SW SW 35 35 1E Producing Well Oil Well FEE 4304751897 ULT 6-36-3-1E SE NW 36 35 1E Producing Well Oil Well FEE 4304751891 ULT 12-26-3-1E NW SW Oil Well 26 3S 1E Producing Well FEE 4304751887 ULT 13-26-3-1E SW SW 26 **Producing Well** Oil Well FEE 35 1E 4304751875 ULT 10-26-3-1E NW SE 26 Oil Well FEE 35 1E **Producing Well** -4304751918 Gavitte 13-23-3-1F SW SW 23 Oil Well 35 1E Producing Well FEE 4304751662 Deep Creek 2-30-3-2E NW NE 30 Oil Well FEE 35 2E Producing Well 4304751917 Gavitte 3-26-3-1E NE NW 26 35 1E FEE **Producing Well** Oil Well -4304751661 ULT 6-31-3-2E SE NW 31 35 2E **Producing Well** Oil Well FEE -4304751663 Deep Creek 4-30-3-2E NW NW 30 35 2E **Producing Well** Oil Well FEE 130 4304752121 Ute Energy 6-27-3-1E SE NW 27 35 1E Oil Well FEE **Producing Well** • Ute Energy 7-27-3-1E 4304752117 SW NE 27 3\$ 1E **Producing Well** Oil Well FEE 4304751920 SW SW 24 Oil Well FEE Deep Creek 13-24-3-1E 35 1E **Producing Well** NE NE 4304751756 ULT 1-34-3-1E 34 35 1E **Producing Well** Oil Well FEE . 4304751888 ULT 15-26-3-1E SW SE Oil Well 26 35 1E Producing Well FEE

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4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE .
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3\$	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	35	2E	Producing Well	Oil Well	BIA ~
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA ~
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	45	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	45	2E	Producing Well	Oil Well	BIA •
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	45	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	35	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	35	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3\$	1E	Producing Well	Oil Well	FEE _
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal _
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oif Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	45	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	35	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	35	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal ~
1304752116	Szyndrowski 12-27-3-1E	NW SW	27	35	1E	Producing Well	Oil Well	FEE -
1304751236	Federal 10-26-6-20	NW SE	26	68	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	35	1E	Producing Well	Oil Well	FEE _
4304752040	Gavitte 2-26-3-1E	NW NE	26	35	1E	Producing Well	Oil Well	FEE
1304751889	Deep Creek 11-25-3-1E	NE SW	25	35	1E	Producing Well	Oil Well	FEE 166
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE
1304751925	Deep Creek 2-25-3-1E	NW NE	25	35	1E	Producing Well	Oil Well	FEE -
1304752456	Gavitte 1-27-3-1E	NE NE	27	35	1E	Producing Well	Oil Well	FEE _
1304752454	Gavitte 2-27-3-1E	NW NE	27	35	1E	Producing Well	Oil Well	FEE -
1304752457	Szyndrowski 13-27-3-1E	SW SW	0	35	1E	Producing Well	Oil Well	FEE - 165
1304751937	Coleman Tribal 1-7-4-2E	NE NE	7	45	2E	Drilled/WOC	Oil Well	BIA
1304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
1304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	45	2E	Drilled/WOC	Oil Well	BIA
1304751582	Deep Creek 7-25-3-1E	SW NE	25	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751751	ULT 1-36-3-1E	NE NE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752130	Szyndrowski 10-28-3-1E	NW SE	28	35	1E	Drilled/WOC	Oil Well	FEE
1304751901	ULT 13-36-3-1E	SW SW	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
1304751900	ULT 9-36-3-1E	NE SE	36	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752458	ULT 2-34-3-1E	NE SW	34	35	1E	Drilled/WOC	Oil Well	FEE
1304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	35	1E	Drilled/WOC	Oil Well	BIA
1304752459	ULT 4-34-3-1E	NW NW	34	3\$	1E	Drilled/WOC	Oil Well	FEE
1304752460	ULT 6-34-3-1E	SE NW	34	35	1E	Drilled/WOC	Oil Well	FEE
304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
1304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
1304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal
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4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	swsw	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	swsw	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	58	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	75	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7\$	21E	Shut-in	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	68	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	75	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	68	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7\$	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3\$	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

<u>API</u>	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	<u>R</u>	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	48	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	45	2E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 10-34-3-1E	NW SE	36	35	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 12-36-3-1E	NW SW	36	35	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 6-35-3-1E	SE NW	35	3\$	1E		Oil Well	FEE
4304752048		SE NW SE NE	35	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-35-3-1E	NW SE	25	35	1E	<u> </u>	<u> </u>	L
	Deep Creek 10-25-3-1E		25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE			·	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	Deep Creek 8-25-3-1E	SE NE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-6-4-2E	SW SW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 9-6-4-2E	NE SE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
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34067252445 Deep Creek 12-64-12E SE-SW 9 45 2E Approved Permit (APP)): not yet spudded Oil Well FEE	14004750445	In	T 55 5144		T 46	1 25	T	Tortun II	Tees
1903/1924/16 Desp. Criek 1-16-12 NW NE 16 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1924/19 Desp. Criek 1-16-12 SF NW 16 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1924/19 Desp. Criek 1-16-12 SF NE 16 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1924/19 Desp. Criek 1-16-12 SF NE 16 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1924/19 Desp. Criek 1-19-14 SF NE 9 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1924/19 Desp. Criek 1-19-14 SF NE 9 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1922/19 Desp. Criek 1-14-12 NF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well FEE 1903/1922/19 Desp. Criek 1-14-12 NF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1922/1924 Desp. Criek 1-14-12 NF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW 16 45 2E Approved Permit (APD), not yet spudded Oil Well Did Ne 1903/1924 Desp. Criek 1-14-14-2 SF SW SW E SF SW SF	4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
1909752448 Dopp Creek 1-16-42E				_					
\$\text{\$409752449}									
EQ05753450 Deep Creek 8-16-4-2E									
#304752438 Deep Creek 89-4-2E									
1904752406 Deep Creek 12:94-2E		Deep Creek 8-16-4-2E							. L
Section	4304752438	Deep Creek 8-9-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
1004752197 Ute Tribal 13-1-4-2E		Deep Creek 12-9-4-2E		<u> </u>					
16	4304752206	Ute Tribal 11-16-4-2E		16	<u> </u>	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4904752198 Ule Tribal 13-4-4-2E	4304752197	Ute Tribal 11-4-4-2E					<u> </u>	Oil Well	BIA
\$10,000 \$10,	4304752207	Ute Tribal 13-16-4-2E	SW SW	16		2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1906/752199 Ute Tribal 14-14-2E	4304752198	Ute Tribal 13-4-4-2E	SW SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Record R	4304752201	Ute Tribal 14-10-4-2E	SE SW	10	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752195 Ute Tribal 15-32-32E SW SE 32 3S 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752199	Ute Tribal 14-4-4-2E	SE SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
\$4904752196 Ute Tribal 16-5-4-2E	4304752208	Ute Tribal 15-16-4-2E	SW SE		45	2E	1	Oil Well	BIA
4304752202 Ute Tribal 2-15-4-2E	4304752195	Ute Tribal 15-32-3-2E	SW SE			2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200 Ute Tribal 4-9-4-2E	4304752196	Ute Tribal 16-5-4-2E	SE SE	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203 Ute Tribal 7-15-4-2E SW NE 15 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752204 Ute Tribal 8-15-4-2E SE NE 15 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752464 ULT 11-34-3-1E NE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752465 ULT 14-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752466 ULT 3-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752466 ULT 3-34-3-1E SE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752462 ULT 3-34-3-1E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752462 ULT 3-34-3-1E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752439 Deep Creek 10-9-4-2E NE SE 16 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752388 Womack 4-7-3-1E NW WW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well BIA 43047523893 Kendall 12-7-3-1E NW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 13-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 5-8-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 3-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 3-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 3-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 13-8	4304752202	Ute Tribal 2-15-4-2E	NW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204 Ute Tribal 8-15-4-2E SE NE 15 45 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752463 ULT 11-34-3-1E NE SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752465 ULT 13-34-3-1E SW SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752465 ULT 13-34-3-1E SW SW 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752466 ULT 15-34-3-1E SW SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752460 ULT 9-34-3-1E NE SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752405 ULT 9-34-3-1E NE SE 16 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE 4304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA 4304752888 Womack 47-3-1E NW NW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well BIA 4304752893 Kendall 12-7-3-1E NW NW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752900 Kendall 13-7-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 13-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752902 Kendall 13-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 13-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752902 Kendall 13-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752903 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kend	4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463 ULT 11-34-3-1E	4304752203	Ute Tribal 7-15-4-2E	SW NE	1 5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
ASO4752464	4304752204	Ute Tribal 8-15-4-2E	SE NE	1 5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752465 ULT 14-34-3-1E	4304752463	ULT 11-34-3-1E	NE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466 ULT 15-34-3-1E SW SE 34 35 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752464	ULT 13-34-3-1E	SW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752462 ULT 9-34-3-1E	4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752205 Ute Tribal 9-16-4-2E	4304752466	ULT 15-34-3-1E	SW SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752439 Deep Creek 10-9-4-2E NW SE 9 4S 2E Approved Permit (APD); not yet spudded Oil Well BIA	4304752462	ULT 9-34-3-1E	NE SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752216 Coleman Tribal 15X-18D-4-2E SW SE 18 4S 2E Approved Permit (APD); not yet spudded Oil Well FEE	4304752205	Ute Tribal 9-16-4-2E	NE SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752888 Womack 4-7-3-1E	4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893 Kendall 12-7-3-1E NW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752911 Kendall 13-7-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752900 Kendall 15-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 1-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 1-8-3-1E SW SW 8 3S 1E Approved Permit	4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752911 Kendall 13-7-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 6-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 11-9-3-1E NE SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 11-9-3-1E NE SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 13-9-3-1E NE SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752888 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752888	Womack 4-7-3-1E	NW NW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900 Kendall 15-7-3-1E SW SE 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 16-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SW NW 9 3S 1E Approved Permit	4304752893	Kendall 12-7-3-1E	NW SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887 Womack 5-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752891 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 13-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit	4304752911	Kendall 13-7-3-1E	SW SW	7	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E SW SW 9 3S 1E Approved Permit	4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE	4304752887	Womack 5-8-3-1E	SW NW	8	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permi	4304752880	Womack 7-8-3-1E	SW NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permi	4304752901	Kendall 9-8-3-1E	NE SE	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permi	4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752897	Kendall 13-8-3-1E		8	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752898	Kendall 16-8-3-1E	SE SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752892	Kendall 5-9-3-1E	SW NW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752896	Kendall 7-9-3-1E	SW NE	9	35	1E			
4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752882	Womack 11-9-3-1E	NE SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752884	Womack 13-9-3-1E	SW SW	9	35	1E		Oil Well	L
4304752886 Womack 4-16-3-1E NW NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752885	Womack 3-16-3-1E	NE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752886	Womack 4-16-3-1E	NW NW	16	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NENW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752311	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
		NE NW	21	6S	20E		Oil Well	
4304752505 4304752500	Gusher Fed 6 25 6 205	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	Federal
	Gusher Fed 6-25-6-20E	SE NE	25	6S	20E		***************************************	Federal
4304752501	Gusher Fed 8-25-6-20E	·	27			Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	3	6S 6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	29	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW			21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28 7	6S 4S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE			2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4 S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4 S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
43047 52967 52976		NE SW	19	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

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4304752987	Gavitte 15-23-3-1E	SW SE	23	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
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4304753115	Kendall 15-8-3-1E	SW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NENW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
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	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS, AND		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDR	Y NOTICES AND REPOR	TS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY L	J.S. CORP			9. API NUMBER: 43047517460000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	, Denver, CO, 80202		NE NUMBER: 380-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: (HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E I	Meridian:	U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO IND	ICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date from film status	✓ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
1/29/2014	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
Nopon Suio.			ATUED	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
	completed operations. Clearly si een converted to Shut-In undergoing maintenar	do to t		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 30, 2014
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NU 720 880-3644		TITLE Regulatory and compliance	Intern
SIGNATURE N/A			DATE 1/29/2014	

RECEIVED: Jan. 29, 2014

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND N		ì	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDR	Y NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significan reenter plugged wells, or to drill hor n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U	J.S. CORP			9. API NUMBER: 43047517460000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	, Denver, CO, 80202		NE NUMBER: 380-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E M	leridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	✓ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	NEW CONSTRUCTION
11/5/2014	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
 	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
☐ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date:	WATER SHUTOFF	□ 5	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
This well has been	completed operations. Clearly sho converted to Shut-In due Thank you.	to ec	onomic constraints.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2014
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NU 720 880-3644	MBER	TITLE Regulatory & Government A	Affairs Analyst
SIGNATURE N/A			DATE 11/5/2014	

Sundry Number: 62417 API Well Number: 43047517460000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	F0	FORM 9
ı	DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 13-7-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U	J.S. CORP		9. API NUMBER: 43047517460000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	, Denver, CO, 80202 7	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0655 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section:	tip, RANGE, MERIDIAN: 07 Township: 04.0S Range: 02.0E Merio	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Crescent Point Ene TRIBAL 13-7-4-2 design. Following re	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show a rgy requests permission to refer to the result of t	complete DEEP CREEK omplete perf and frac oridge plugs or anything	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK ✓ RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: April 13, 2015 By:
NAME (PLEASE PRINT)	PHONE NUMB		och.
Valari Crary SIGNATURE N/A	303 880-3637	Drilling And Completion Te DATE 4/7/2015	ecn

 Well Name:
 13-7-4-2E
 Date: 4/7/2015

 Location:
 Section 7, T4S, R2E

 Casing:
 ID:
 Drift:
 Burst:

 5-1/2", 17#, E-80, LTC
 4.892"
 4.767"
 10,640 psi

 Tubing:
 ID:
 Tensile:
 Burst:

 2-7/8", 6.4#, L-80, EUE
 2.441"
 144,960 lbs.
 10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Тор	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	3 Point	6399	6,400'	1'	4		20/40 Sand	40 BPM	6,443	
Stage 1	3 Point	6420	6,421'	1'	4		20/40 Sand	213' of Interval		
Stage 1	3 Point	6465	6,466'	1'	4		20/40 Sand	27' of Net Pay		
Stage 1	Black Shale	6578	6,580'	2'	8		20/40 Sand			
Stage 1	Black Shale	6610	6,612'	2'	8	28	20/40 Sand			
Stage 2	Douglas Creek	6016	6,018'	2'	8		20/40 Sand	40 BPM	6,034	
Stage 2	Douglas Creek	6111	6,113'	2'	8		20/40 Sand	177' of Interval		
Stage 2	Douglas Creek	6190	6,193'	3'	12	28	20/40 Sand	13' of Net Pay		6,223'
Stage 3	Green 1	5800	5,801'	1'	4		20/40 Sand	40 BPM	5,760	
Stage 3	Green 1	5819	5,821'	2'	8		20/40 Sand	111' of Interval		
Stage 3	Douglas Creek	5866	5,868'	2'	8		20/40 Sand	10' of Net Pay		
Stage 3	Douglas Creek	5889	5,890'	1'	4		20/40 Sand			
Stage 3	Douglas Creek	5910	5,911'	1'	4	28	20/40 Sand			5,941'
Stage 4	Green 4	5500	5,502'	2'	8		20/40 Sand	40 BPM	5,500	
stage 4	Green 4	5559	5,561'	2'	8		20/40 Sand	145' of Interval		
stage 4	Green 3	5642	5,645'	3'	12	28	20/40 Sand	7' of Net Pay		5,660'

Fluid	Point/Black Shale Sand Pad	Sand	d Average Ne		Total Fluid Total Sand	67,738 gals 1,612.80 bbls 169,500 lbs	4.36 400 Bbl Tanks
31,845	79800	10%	2.51	26.6	Slickwater	7000 gals	0.5 400 Bbl Tanks
Pad	Fluid Sand 3250	% S	and		Gelled fluid	60737.5 gals	4.1 400 Bbl Tanks
					Acid tanks	4,000 gals	
1 2		7980	10%	2.6		05 04 bbl-	0.00 400 Phillips of Asid
4		19950 23940	25% 30%	2.9 3.1		95.24 bbls	0.26 400 Bbl Lined Acid
6		27930	35%	3.0			
	31845	79800	100%				
Stage 2 (Do	ouglas Creek)						
Fluid	Sand Pad		d Average Ne				
15,948	39900	10%	2.50	13.3			
	Fluid Sand	% S	and				
Pad	1650						
1	3990	3990	10%	2.6			
2		9975	25%	2.9			
4		11970	30%	3.1			
6	2328 15947.5	13965 39900	35% 100%	2.9			
Fluid 12,000 Pad	Sand Pad 30000 Fluid Sand 1250	10%	d Average Ne 2.50 and	10			
1	3000	3000	10%	2.6			
2		7500	25%	2.9			
4		9000	30%	3.1			
6		10500	35%	2.9			
	12000	30000	100%				
	een 4/Green 3)	_		_			
Fluid 7,945	Sand Pad 19800	10%	d Average Ne 2.49	et Pay 6.6			
7,945	19600	10%	2.49	0.0			
Pad	Fluid Sand 850	% S	and				
1	1980	1980	10%	2.6			
2		4950	25%	2.9			
4		5940	30%	3.1			
6	1155 7945	6930 19800	35% 100%	2.9			
	1040	13000	10078				

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	Field:		D II - 44						D:-	Mana				ration	completio		handler.	
	Field: Location:		Randlett deep cree	k 13-7-4-	2E					Name: ervisor	:	Ionewolf Hoi Lutu			Day:	Performed:	bond log 1	
	County:		Uintah						Pho			435-823	3-0780		Daily	Cost:	\$336,500	
	State:		Utah						Ema	ail:		<u>hoilutu</u>	ıi@gmail.d	<u>com</u>		Comp:	\$336,500	
	24 Hr	MI RU	run bond l	oq											Cum	Well Cost:	\$336,500	
S	Summary:																	
	4 Hr Plan Forward:	secure	well shut	in														
		n/a					Ute Pers:		n/a	Contra	ct Pers:		n/a		Conditions	s: n/a		
									Critica	l Comm	nents	,						
noı	ne																	
									Time	Breakd	own							
Act	tivity Summ	ary (6:														6.00	HRS	
	From		To	0	Hours	P/L			run ceme	ent bond	loa PBTD	@ 8250'	to surface.	good bor	nd loa up to 27	710'. short its @	5239'-5245', another	
	12:00		17:	00	5:00		short	it @ 7268			ine and E				3 - 1			
	17:00		18:	00	1:00		crew travel											
	18:00																	
	10.00																	
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		Ene	rgý				Daily	Com	pietic	n Ke	eport			n Com			6,500	
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps		Drift	Capacity	Comments	5,500	
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Daily Completion Report Well Name: Goop creek 13.7.4.2E Report Date: Gram Comp: S336,500 Comments Daily Cum.	back	Doily Tota		СР	Chok	(e	Oil Vo	I	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate
Daily Completion Report Well Name: Goop creek 13.7.4.2E Report Date: Goop creek 13.7.4.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	Flow												
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Combane			ULG/		Daily	Comi	oletic	n Re	eport		1	•	
Code		Ene	r y y		_ ~·· y				- I · ·				
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101840.040 Daywork Contract							Co	ııımen	15			Dally	
101840.056 Misc Supplies		101.840.025	Road, Locations										\$0
101840.065 Fuel, Power													\$0
1018/40.170 Hol Ciber Services								·					\$0
101840.105													\$0
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101.840.155 Acidizing/Fracturing	ngi												\$0
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101.840.167 Completion Fluid-Flowback Water													\$0
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101.840.175 Wellsite Supervision				wback Water	r								\$0
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101.880.130 Production Casing		101.860.050	Conductor Casing				1.0	ta				Ψ3	\$0
101.880.135 Production Liner													\$0
101.860.140 Production Tubing													\$0
101.860.145 Wellhead Equipment \$43,000 \$		101.860.140	Production Tubing										\$0
101.860.145 Wellhead Equipment \$43,000 \$								·					\$0
101.860.145 Wellhead Equipment \$43,000 \$													\$0
101.860.155 Nipple/Valve/Fitting/Flowline \$43,000													\$0
101.860.160 Subsurface Equipment \$11,000 \$11,000 101.860.170 Supervision \$101.860.175 Hauling \$101.860.180 Wellsite Compression \$101.860.180 Wellsite Compression \$101.860.185 Pumping Unit/Motor/Base \$145,000 \$145,000 101.860.186 Rods \$101.860.190 Power Installation \$101.860.195 Wellsite Flow Line/Connect \$101.860.200 Metering Eqp/Tele \$2 Gas Meters, hook up, etc \$13,500 \$13,500 101.860.210 Tank Stairs & Walkways \$34,500 \$34,500 101.860.220 Structures Insulation of tanks & facility \$17,500 \$17,500 101.860.300 Install/Build Battery \$35,000 \$336,500 101.860.900 Non Operated \$336,500 \$336,500												A 10 22 -	\$0
101.860.165 Misc Surface Equipment \$11,000 \$11,0							_					\$43,000	
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Compared Control Con	H													ne Wolf		. 5011	Work Pe		Frac 3/5 stages.
Substitution Subs				•	ek 13-7-4	-2E						r:	1					Cost:	2 \$1,200
25 Her Plan Free		-													7@yaho	o.cor	Cum C	omp:	\$337,700
Summary 2		24 Hr	MIRU	SCHL and	d WL, pe	rf and	frac 3/5 s	tages.									Cum w	reii Cost:	\$337,700
Transcriptor	S																		
Name			Frac tl	ne last 2 s	tages.														
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Activity Summary (6:00cm - 6:00cm) Form To Name P / U Summary	N							(Critical C	ommen	ts								
Activity Summary 6 (Notes)	IN																		
Activity Summary 6 (Notes)																			
Propose To Source Pr. U	Field: Bandlett								I	2	24.00	HRS							
Performance Text March West Text		From		To	0		P/I	,								•			
10.00 12.20 2.00 1.00 12.20 2.00 1.00		6:00		8:0	00	2:00			tch with 3	1/8" expe	endable (guns, 3 sp	of, 120 deg	ree phas	sing 21 g	Super I	Hero Cha	rges with 0.0	36 entry holes.
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16.00 16.15 1.45		12:30		13:	30	1:00		- · · · · · · · · ·											
15.15 15.00 0.45 New York Charges with 25 error (16.00 m) 17.00 15.00 New York Charges with 25 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Charges with 26 error (16.00 m) 17.00 New York Cha		13:30		15:	15	1:45		hcl, 103,908 # of 20/40	sand, @	60.0 bpn	n. (hole	s open c	alc 28 / 30) perfs b	roke at 2	440 psi	i @ 2.1 b _l	pm. ISIP- 25	70, FG .76, 5-10-
Foot the United State 17:30 13:00 17:30 13:00 17:3		15:15		16:	00	0:45										-			
17.30											-								
18-30 6-00 8-846		16:00		17:	3 U	1:30		RU WL and set plug @ 7	7158' , per	forate Lw	r Cstl P	eak / Ute	land Butte	with 3 1	/8" expen	dable g	guns, 3 sp	of, 120 degre	e phasing 21 g
Daily Completion Report Well Name: Geograph Geog										ry holes.	Perfs: 6	963-64, 6	980-81, 69	96-97, 7	011-12, 7	022-24	, 7086-87	7, 7109-10, 7	118-19, 7138-39.
Daily Completion Report Well Name: deep crosk 13-7-4 Report Date: 03/16/12 Cum Comp: S337/70				6:0	,,,	####		SWIFIN, STACK AND TRANSFO	₽ water.										
Daily Completion Report Report Date O3/16/12 Cum Comp: S337/70		6:00																	
Daily Completion Report Report Date O3/16/12 Cum Comp: S337/70																			
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Daily Completion Report Report Date O3/16/12 Cum Comp: S337/70																			
Daily Completion Report Report Date O3/16/12 Cum Comp: S337/70						<u> </u>								We	ell Nam	e:	de	een creek	13-7-4-2F
Type Size Wight Grade Conn Top Bottom PBTD Upd. ToC Burst Collapse ID Drift Capacity Comments			Ene	ule/ cav				Daily Comp	oletic	n Re	port	t						03/16	6/12
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RECEIVED: Apr. 07, 2													_	ייז א	יו י ו וי (אי	H:10	Δη	Well on Pu	ump Date/Time

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lowb	Daily Tota											
4	Well Total								Well Name:	doo	n araal: 10	7.4.00
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		Description				(Comment	ts			Daily	_
		Road, Locations									_	\$0
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	101.840.070	Hot Oiler Services										\$0
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		Casing Crew & Eqp	ot								-	\$0
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ble Cost		Coiled Tubing										\$0
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ntangi		Sand Control	e dei vices									\$0
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		Well Testing										\$0
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l		Other Services	TOTT DUCK TTU	101								\$0
	101.840.175	Wellsite Supervision	n			1	New tech				\$1,2	00 \$1,200
		Overhead										\$0
	101.840.195	P&A/TA Costs Contincency Costs				+						\$0 \$0
	101.840.200					+						\$0
							Γotal Inta	ngible			\$1,20	0 \$1,200
		Conductor Casing										\$0
		Production Casing									_	\$0 \$0
		Production Liner Production Tubing										\$0 \$0
		Gas Pipeline (Off Le	ease)									\$0
	101.860.142	Water Pipeline (Off	Lease)									\$0
		Oil Pipeline (Off Lea										\$0
		Wellhead Equipment Nipple/Valve/Fitting									-	\$0 \$43,000
		Subsurface Equipm										\$43,000
ts		Misc Surface Equip				_ †						\$11,000
Sos	101.860.170	Supervision	_									\$0
Tangible Costs	101.860.175		•								_	\$0
ıgik		Wellsite Compressi Pumping Unit/Motor										\$0 #####
Tar		Rods	n, Dase									###### \$0
	101.860.190	Power Installation										\$0
		Wellsite Flow Line/0	Connect	·								\$0
		Metering Eqp/Tele	.,			-					-	\$13,500
		Misc & Contingency Tank Stairs & Walk				+					-	\$0 \$34,500
		Separators & Treate										\$34,300
		Structures										\$17,500
		Signage	-				-					\$0
		Install/Build Battery	•									\$35,000
	101.860.900	Non Operated				-	Total Tan	gible			\$0	\$0 ######
								y & Cum Costs			\$1,20	
_						4					<u> </u>	

Inergy

Daily Completion Report

Well Name: deep creek 13-7-4-2E

AFE: 50637D

Report Date: 3/17/12
Operation: completion

Field:	Randlett	Rig Name:	SCHL/Lone Wolf	Work Performed:	Perf and frac
Location:	deep creek 13-7-4-2E	Supervisor:	Alex Thompson	Day:	3
County:	Uintah	Phone:	435-823-7292	Daily Cost:	\$0
State:	Utah	Email:	athompson 37@yahoo.cor	Cum Comp:	\$813,137
				Cum Well Cost:	\$813 137

24 Hr Finish fracing the last 2 stages and flow back well, RDMO.

Summary:

lan Flow back well.

24 Hr Plan Forward:

Incidents: n/a Ute Pers: n/a Contract Pers: n/a Conditions: dry

Critical Comments

Total fluid pumped in well 15,399 bbls, 4000 gals 15% hcl, & 456,740 # 20/40 sand.

Stg 2: 3216 bbls water, 1000 gals of 15% hcl, & 103,908 # of 20/40 sand. Stg 4: 1783 bbls water, 1000 gals of 15% hcl, & 7108 # of 20/40 sand. Stg 1: 3659 bbls water, 1000 gal 15% hcl, & 118,499 # of 20/40 sand.

Stg 3: 3992 bbls water, 1000 gals of 15% hcl, & 134,799 # 20/40 sand. Stg 5: 2749 bbls water, 0 gals of 15% hcl, & 92,426 # of 20/40 sand.

				Time Breakdown		
y Summary (6:	:00am - 6:00am)				574.00	HRS
From	То	Hours	P/U	Summary		
6:00	8:00	2:00		Fuel trucks and warm equipment.		
8:00	10:00	2:00		Frac the Lwr Cstl Peak / Uteland Butte with Schlumberger(stg 4 / 5) f YF120ST, 1000 gals of 15% hcl, 7108 # of 20/40 sand, @ 60.0 bpm.	(holes open calc 26 / 30) perfs broke	at 3888 psi
10:00	11:00	1:00		RUWL and set plug @ 6911', perforate Upr Cstl Peak with 3 1/8" experiments of the control of the	6740-41, 6771-72, 6797-98, 6822-23, 68	845-46, 686
11:00				Frac the Upr Cstl Peak with Schlumberger(stg 5 / 5) from 6693-6881 w of 15% hcl, 92,426 # of 20/40 sand, @ 60.0 bpm. (holes open calc 2		
13:00	15:30	2:30		RDMO frac and WL equipment. Open well to pit and start flow back.		
15:30	6:00	14:30		Flow back well.		
6:00						

		Hito										We	II Nar	ne:		deep creek 13-7-4-2E
	Fno					Daily	Com	pletic	on R	eport	t		oort D			03/17/12
		Lg y						•				Cur	n Coi			\$813,137
Type	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collapse	ID	Drif	t Ca	pacity	Comments
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Compo	onent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion I ra	nserrera	From	Comme	ents	
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×			TP	СР	Chok	ce .	Oil Vo	ol	Oil Rate	Water Vol	Water Ra	ite Gas Vol	Gas Rate
wbac	Daily Tota	al			C.1.01		(3.20 .01	
- Fi	Well Tota												
	/	Ute			D-:	O	الماما	D.	10 0 11 I	Well Name:	C	deep creek 13-7-	4-2E
	Ene	rgv			Daily	Com	pietio	on Ke	port	Report Date: Cum Comp:		03/17/12 \$813,137	
	Code	Description	n L				Co	mments	3	Tourn Comp.		\$813,137 Daily	Cum.
		Road, Locati					33					\$3,500	
	101.840.040	Daywork Cor	ntract										\$0
	101.840.060	Misc Supplie					Fra	ac Plugs				\$11,100	
		Fuel, Power					_		.112			***	\$0
		Hot Oiler Sei		kine			Fra	ac Water	Heating			\$28,000	
		Transportation Casing Crew											\$0 \$0
		Welding Ser											\$0
		Contract Lab											\$0
	101.840.125	Rental Equip	ment				Fra	ac Tank	Rental & move	ment		\$32,000	
sts		Completion F											\$0
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므		Acidizing/Fra					SC	HL				\$295,837	\$295,837
		Well Testing							Well Testing			\$8,200	
	101.840.165	Completion F	Fluid-Fre	sh Water			Fre	esh wate	r purchase			\$38,000	
		Completion F			or		Ec	timated	Disposal Costs			\$18,500	\$0 \$18,500
		Other Servic		WDack Wal	er		⊑8	limateu	Disposai Cosis			\$10,500	\$10,500
		Wellsite Sup					Ne	w Tech				\$1,200	
	101.840.180	Overhead										, ,,=30	\$0
		P&A/TA Cos											\$0
		Contincency											\$0
	101.840.900	Non Operate	ea										\$0 \$469,137
	101.860.050	Conductor C	asina										\$409,137
		Production C											\$0
	101.860.135	Production L	iner .	_					_		_		\$0 \$0
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		Gas Pipeline Water Pipelii										\$7,500	
		Oil Pipeline (\$0 \$0
		Wellhead Ed											\$0
	101.860.155	Nipple/Valve	/Fitting/F	lowline									\$43,000
	101.860.160	Subsurface I	Equipme	ent									\$0
Costs		Misc Surface	e Equipn	nent									\$11,000
ပိ		Supervision Hauling					-						\$0 \$0
Tangible		Wellsite Con	npressio	n									\$0
ngı		Pumping Un											\$145,000
Ta	101.860.186	Rods							-				\$0
		Power Install											\$0
		Wellsite Flov		onnect									\$12.500
		Metering Eqp Misc & Conti											\$13,500 \$0
		Tank Stairs		vays									\$34,500
		Separators 8											\$37,000
	101.860.220	Structures		_					_		_		\$17,500
		Signage											\$0
	101.860.300 101.860.900						_						\$35,000 \$0
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	Field: Location:		Randlett Deep Cre	ek 13-7-4	-2E					Name: pervisor	:	MWS Brand		arman			Work P	Performed:	PU TBG 4
	County:		Uintah							ne:		435-6	71-62	248			Daily C		\$11,523
	State:		Utah						Em	ail:		jarm	an9	99@ya	hoo.c		Cum V	Comp: Vell Cost:	\$824,660 \$824,660
	24 Hr	Set kill	plug, ND	Frac Valv	e, NU E	OP, PU T	BG										Cuili V	veii Cost.	ф 024,000
	Summary:		lugs Flow	well															
	24 Hr Plan Forward:	D.O. F	iugs i iow	Well															
ı	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A		Con	ditions:	: N/A	
No	ne								Critical (Comme	nts								
۸۵	tivity Summ	om (6u	00am 6.0	00am\					Time B	reakdov	/n						1	3.50	HRS
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							FCP	1100 psi c	n #12 ch	oke. Spo	t & RU Lo	one Wo	olf Wi	reline, RII	H & Se	t kill pluç	g @6622	2' POOH & F	D Wireline.
	7:00		8:0		1:30		Bleed	Down CS	G. ND F	rac Valve	& NU BC	P. RU	Work	floor & Ti	BG Equ	uipment.			
	8:30		10:	:00	1:30		Snot	Pipe Rack	s & UnLa	ad Tba.	Pre & Tall	y Top F	Row						
	10:00		12:	:00	2:00			•		_				lost Vol.	م ا ا	_XNI NI:-	nle - 010) Ite The T-	g Kill Plug @ 6622'.
	12:00		17:	:00	5:00														y mir iuy @ 0022.
	17:00		18:	:30	1:30				ver Swive	ı. KU Pul	rıp & Hetu	ırn line	s. Ge	ι κeady t	o start	arıllıng i	n am. S	WI & SDFN	
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Description														
Daily Completion Report Report Date: 03/19/12 0	ack			Р	СР	Chok	е	Oil Vo	ol	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Description	-lowk	· · · · · · · · · · · · · · · · · · ·												
Daily Completion Report Report Date: 03/19/12 0		Well Tota	Ш								Well Name	Door	Creek 1	3-7-4-2F
Code Description Comments S224,660 101,840,0025 Road, Locations Sality Cum. 101,840,0025 Road, Locations Sality Cum. 101,840,0036 Misc Supplies Sality Sal			ute/			Daily (Comi	pletic	on Re	eport		Dee!		
Code Description Comments Daily Cum.		<u> </u>	cyy	_		_ ~y `	· · · · _	_						
101840.040 Daywork Contract		Code	Description					Co	mmen	ts				Cum.
International Content			· · · · · · · · · · · · · · · · · · ·											\$3,500
101840.056 Fuel. Power				act										\$0
1018.40.070 Hot Oller Services \$8.0.0 1018.40.110 Casing Crew & Egot \$9.0 1018.40.110 Casing Crew & Egot \$9.0 1018.40.110 Casing Crew & Egot \$9.0 1018.40.130 Control Labor \$9.0 1018.40.130 Control Labor \$9.0 1018.40.130 Control Labor \$9.0 1018.40.130 Control Labor \$9.0 1018.40.130 Completion Right Crew & \$9.0 1018.40.130 Completion Right Green & \$9.0 1018.40.130 Completion Right Gr														\$11,100
101840.105 Transportation, Trucking														\$0
1018-80.110 Casing Crew & Eqpt					na			+						
101840.115 Wolding Services \$.9 .01840.115 Wolding Services \$.9 .01840.125 Rental Equipment Nabors BOP \$.95.0 \$.922.53 \$.922.					ng									\$0
101840.120 Contract Labor Sa50 S32.55 S32.55 S41.531 S41.53														\$0
101840.125														\$0
101840.135			Rental Equipme	ent				Na	bors Bo	OP			\$35	
Section Sect	ts	101.840.130	Completion Rig					M۷	٧S				\$4,53	1 \$4,531
Section Sect	SOS	101.840.135	Coiled Tubing											\$0
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101.840.160 Well Testing									147 1	T LCIII DI			00.04	
101.840.160 Well Testing	anc			eline S	ervices			LO	ne vvoi	KIII Plug			\$3,61	
101.840.160 Well Testing	<u>l</u>			urina										
101.840.165 Completion Fluid-KoL \$38,00				uring										
101.840.166 Completion Fluid-KCL \$ \$ \$ \$ \$ \$ \$ \$ \$				id-Fres	h Water									\$38,000
101.840.170														\$0
101.840.175 Wellsite Supervision \$2,40				id-Flow	back Wate	er								\$18,500
101.840.180 Overhead								PC)BS, 4 (3/4" bit, XN Nipple			\$3,03	
101.840.195 P&A/TA Costs				vision										
101.840.200 Continency Costs \$ \$ \$ \$ \$ \$ \$ \$ \$														
101.840.900 Non Operated \$11.523 \$480.660				nste				+						\$0
101.860.050 Conductor Casing				0010										\$0
101.860.050 Conductor Casing \$ 101.860.130 Production Casing \$ \$ \$ \$ \$ \$ \$ \$ \$			- 1, 2, 3,000					То	tal Inta	ngible			\$11,52	
101.860.130 Production Casing \$ 101.860.135 Production Liner \$ \$ \$ \$ \$ \$ \$ \$ \$														\$0
101.860.140 Production Tubing \$ 101.860.141 Gas Pipeline (Off Lease) \$ \$ \$ \$ \$ \$ \$ \$ \$							-				·			\$0
101.860.141 Gas Pipeline (Off Lease) \$7,500								\perp						\$0
101.860.142 Water Pipeline (Off Lease) \$ 101.860.143 Oil Pipeline (Off Lease) \$ \$ \$ \$ \$ \$ \$ \$ \$					20)									
101.860.143 Oil Pipeline (Off Lease) \$ 101.860.145 Wellhead Equipment \$ \$ 101.860.155 Nipple/Valve/Fitting/Flowline \$ \$ \$ \$ \$ \$ \$ \$ \$								+						
101.860.145 Wellhead Equipment \$43,00 101.860.155 Nipple/Valve/Fitting/Flowline \$43,00 101.860.165 Subsurface Equipment \$11,00 101.860.165 Misc Surface Equipment \$11,00 101.860.165 Misc Surface Equipment \$111,00 101.860.170 Supervision \$101.860.170 101.860.181 Wellsite Compression \$101.860.185 Pumping Unit/Motor/Base \$145,00 101.860.185 Pumping Unit/Motor/Base \$145,00 101.860.195 Wellsite Flow Line/Connect \$101.860.195 Wellsite Flow Line/Connect \$101.860.200 Metering Eqp/Tele \$13,50 101.860.205 Misc & Contingency \$34,50 101.860.210 Tank Stairs & Walkways \$34,50 101.860.220 Structures \$17,50 101.860.220 Structures \$17,50 101.860.300 Install/Build Battery \$35,00 101.860.900 Non Operated \$344,000 Total Tangible \$0 \$344,000								+						\$0
101.860.155					,									\$0
101.860.160 Subsurface Equipment \$111,00					owline									\$43,000
101.860.170 Supervision		101.860.160	Subsurface Eq	uipmen	t									\$0
101.860.190 Power Installation \$ 101.860.195 Wellsite Flow Line/Connect \$ 101.860.200 Metering Eqp/Tele \$13,500 101.860.205 Misc & Contingency \$ 101.860.210 Tank Stairs & Walkways \$34,500 101.860.215 Separators & Treaters \$37,000 101.860.220 Structures \$17,500 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000	sts			quipme	ent									\$11,000
101.860.190 Power Installation \$ 101.860.195 Wellsite Flow Line/Connect \$ 101.860.200 Metering Eqp/Tele \$13,500 101.860.205 Misc & Contingency \$ 101.860.210 Tank Stairs & Walkways \$34,500 101.860.215 Separators & Treaters \$37,000 101.860.220 Structures \$17,500 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000	ပ္ပ													\$0
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101.860.190 Power Installation \$ 101.860.195 Wellsite Flow Line/Connect \$ 101.860.200 Metering Eqp/Tele \$13,500 101.860.205 Misc & Contingency \$ 101.860.210 Tank Stairs & Walkways \$34,500 101.860.215 Separators & Treaters \$37,000 101.860.220 Structures \$17,500 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000	ıgik				200			+						
101.860.190 Power Installation \$ 101.860.195 Wellsite Flow Line/Connect \$ 101.860.200 Metering Eqp/Tele \$13,500 101.860.205 Misc & Contingency \$ 101.860.210 Tank Stairs & Walkways \$34,500 101.860.215 Separators & Treaters \$37,000 101.860.220 Structures \$17,500 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000	Tar			VIOLOI/D	uot			+						\$145,000
101.860.195 Wellsite Flow Line/Connect \$ 101.860.200 Metering Eqp/Tele \$13,50 101.860.205 Misc & Contingency \$ 101.860.210 Tank Stairs & Walkways \$34,50 101.860.215 Separators & Treaters \$37,00 101.860.220 Structures \$17,50 101.860.275 Signage \$ 101.860.300 Install/Build Battery \$35,00 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000				on				-						\$0
101.860.200 Metering Eqp/Tele \$13,500 101.860.205 Misc & Contingency \$\$\$ 101.860.210 Tank Stairs & Walkways \$34,500 101.860.215 Separators & Treaters \$37,000 101.860.220 Structures \$17,500 101.860.275 Signage \$\$ 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000					nnect									\$0
101.860.210 Tank Stairs & Walkways \$34,50 101.860.215 Separators & Treaters \$37,00 101.860.220 Structures \$17,50 101.860.275 Signage \$ 101.860.300 Install/Build Battery \$35,00 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000		101.860.200	Metering Eqp/T	ele										\$13,500
101.860.215 Separators & Treaters \$37,00 101.860.220 Structures \$17,50 101.860.275 Signage \$ 101.860.300 Install/Build Battery \$35,00 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000														\$0
101.860.220 Structures \$17,50 101.860.275 Signage \$ 101.860.300 Install/Build Battery \$35,00 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000								\perp						\$34,500
101.860.275 Signage \$ 101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000				reaters				-+						
101.860.300 Install/Build Battery \$35,000 101.860.900 Non Operated \$ Total Tangible \$0 \$344,000								+						\$17,500
101.860.900 Non Operated \$ Total Tangible \$0 \$344,000				tterv				+						
Total Tangible \$0 \$344,000								\neg						\$0
Total Daily & Cum Costs \$11,523 \$824,660	Г													\$344,000
	L							То	tal Dai	ly & Cum Costs			\$11,52	\$824,660

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			ute			i	Daily (omr	lotio	n Da	nort			Α	FE:	5063	37D			
		<i>Me</i>	rgy				Daily C	omp	netioi	ii ne	port		Re	port Da						
	•													Operati						
	Field:		Randlett		•				Rig	Name:		MWS		•				Performed	i: [Orill Plugs
	Location:		Deep Cre	ek 13-7-4	1-2E					ervisor	:	Brandon					Day:			5
	County: State:		Uintah Utah						Pho Ema			435-671			o.co		Daily (Cum (cost:		\$8,470 \$833,130
]=			1						Vell Cost		\$833,130
	24 Hr	Drill P	lugs & Cle	an Out W	l ell															
	Summary: 24 Hr Plan	Turn V	Vell over to	n flow two	sters															
	Forward:																			
	ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A		Cond	itions	: N/A		
									Critical (Comme	ents									
no	ile																			
									Time B	reakdov	wn									
Ac	tivity Summ	ary (6:															_	14.50		HRS
	From		T	0	Hours	P/l		mary	JSA on Po	ower Su	rivole									
	6:00		7:0	00	1:00															
	7:00		8:3	30	1:30		SICP	- 0 psi, S	ITP - 0 psi	i. RU Po	wer Swive	el & Pump.	Fill T	bg W/	bbls					
								Kill plug @	6622 ' 5	min to E	Break throu	ugh plug.	350 p	si Flowing	Pres	sure. E	Bleed p	ressure do	wn & fini	sh drilling
	8:30		9:0	3U	1:00		plug. Singl	e in hole t	o 6911'. T	ag #1 C	BP . Drill n	olug 14 mir	n to dr	ill plug 25 0	0 psi	no cha	ange af	ter drilled.		
_	9:30		10:	:30	1:00															
	10:30		11:	:30	1:00		Cont	in Hole to	7158' Tag	g #2 CB	P. Drill plu	ig in 16 mi	n. 18 0	psi . No (chan	ge attei	drilled			
	11:30		12:	.30	1:00		Cont	in Hole to	7390' Tag	g #3 CB	P . Drill Pl	ug in 16 m	in . 1 2	20 psi to s	start	110 psi	when	drilled.		
							Cont	in Hole to	7613 Tag	#4 CBF	P. Drill Plig	in 18 min	. 140	psi to sta	rt 13 0) psi w	hen dri	lled.		
	12:30		13:	:30	1:00		Cont	in hole to	8176 ' Ta	ag fill. Dr	ill Btn Cor	ne & Clear	7 4'	sand to P	втр	@ 825	0.			
_	13:30		15:	:00	1:30				lean pump									\r_		
	15:00		16:	:30	1:30															
	16:30		17:	:30	1:00		RO F	ower Swi	vel. LD 55	Jts Tbg	put EOT	@ 6596' !	97 'ab	oove Top p	perf L	and Tb	g in we	ellhead.		
	17:30		19:	.30	2:00		RD V	Vorkfloor	& Tbg Equ	ipment.	ND BOP 8	& NU Well	head.	Start flow	ing w	ell turn	over to	flowteste	rs. SDFN	١
							Crew	Travel												
	19:30		20:	:30	1:00															
	20:30																			
			lite)				D ::	_		_		ı		Well Na				eep Cre		
		Ene	rgy				Daily	Com	pietic	on K	eport			Report Cum C					3/20/12 333,130	
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps			rift		acity	Commer		,
βL																				
Casing																				
Ö																				
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Tra	ansef	rerd From	Co	mment	ts			
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	Coun	ıt	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	 ente							Stroke	Length	

SPM

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ŀ	Pump Notes:			ļ	<u> </u>							
	Pump Unit Descrip	tion:										
	Motor Size:			Moto	r Descr.:							
L	Pum	р Туре	Max	: ID	P	lunger Si	ze	Bbl Lng	Ext Lng	I	Ext Lng 2	Description
J		TP	СР	Chok		Oil Vo	, I	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota		CP	CIION	ie .	Oli VC)I	Oil hate	water vor	Water hat	das voi	Gas nate
el .	Well Tota											
		tite)					_		Well Name:	Dee	o Creek 13	
	Ene	rav		Daily	Com	pietio	on R	eport	Report Date:		03/20/13	
	Code	Description				Co	mmer	nts	Cum Comp:		\$833,13 Daily	Cum.
	101.840.025	Road, Locations									Dany	\$3,500
	101.840.040	Daywork Contract	t									\$0
	101.840.060	Misc Supplies										\$11,100
	101.840.065	Fuel, Power										\$0
	101.840.070 101.840.105	Hot Oiler Services Transportation, Tr				_					-	\$28,000 \$0
-	101.840.110	Casing Crew & Ed										\$0
	101.840.115	Welding Services										\$0
	101.840.120	Contract Labor										\$0
	101.840.125	Rental Equipment	t					OP & Swivel			\$700	
ole Costs	101.840.130	Completion Rig Coiled Tubing				MV	VS				\$6,570	
ပ္ပ	101.840.135 101.840.137	Tubular Inspection	n Services									\$0 \$0
		Cased hole Logs										\$4,000
ngi		Perforating/Wirelin										\$31,210
Intangil		Sand Control										\$0
_		Acidizing/Fracturion Well Testing	ng									\$295,837 \$8,200
-		Completion Fluid-	Fresh Water									\$38,000
-	101.840.166	Completion Fluid-										\$0
	101.840.167	Completion Fluid-	Flowback Wa	ter								\$18,500
	101.840.170	Other Services						01.1.1			# 4 000	\$3,032
-		Wellsite Supervisi Overhead	ion			INE	w reci	n Global			\$1,200	\$3,600 \$0
-		P&A/TA Costs										\$0
		Contincency Cost	ts									\$0
	101.840.900	Non Operated										\$0
	101 000 050	Conducter Carat				То	tal Inta	angible			\$8,470	\$489,130
		Conductor Casing Production Casing									+	\$0 \$0
		Production Liner	3									\$0
	101.860.140	Production Tubing										\$0
		Gas Pipeline (Off										\$7,500
		Water Pipeline (O Oil Pipeline (Off L									+	\$0 \$0
		Wellhead Equipm				2 7	7/8" Tb	g Hanger				\$0
	101.860.155	Nipple/Valve/Fittin	ng/Flowline		_			- V				\$43,000
40	101.860.160	Subsurface Equip										\$0
osts		Misc Surface Equ	upment								1	\$11,000
Tangible Costs	101.860.170 101.860.175	Supervision Hauling									+	\$0 \$0
ible		Wellsite Compres	sion									\$0
ang	101.860.185	Pumping Unit/Mot										\$145,000
μ̈́	101.860.186	Rods										\$0
	101.860.190 101.860.195	Power Installation Wellsite Flow Line									+	\$0 \$0
-		Metering Eqp/Tele										\$13,500
		Misc & Contingen	ю								<u> </u>	\$0
	101.860.210	Tank Stairs & Wa										\$34,500
	101.860.215	Separators & Trea	aters								-	\$37,000
	101.860.220 101.860.275	Structures Signage									+	\$17,500 \$0
		Install/Build Batter	ry								1	\$35,000
		Non Operated										\$0
							tal Ta		·		\$0	\$344,000
						Го	tai Da	ily & Cum Costs			\$8,470	\$833,130

	/1160									1	ep Creek 13-7-4	-2E
Fn	orau		Da	aily Con	npleti	ion Re	port		AFE			
	GIG			-	-		-		Report Date			
					1.			lo.	Operation	: Roo	, '	T001111175
ield: .ocation:	Randlett Deep Creek 13-	7 4 25				Rig Name: Supervisor		Stone Brandon J	larman		Work Performed: Day:	TOOH W/TE
County:	Uintah	-7- 4 -2L				Phone:	•	435-671-6			Daily Cost:	\$33,000
State:	Utah					Email:		jarmang	99@yahoo.co	<u>m</u>	Cum Comp:	\$866,130
Inu	Dir. TOOLLW/Th	- MII Di-	I-I- A	-LI./TULL	TDO						Cum Well Cost:	\$866,130
24 Hr HU Immary:	Rig. TOOH W/ Tb	g. MU BUII F	10le Assem	ibiy/ Tin Land	IBG.							
	Rod String , Put on	n Production										
orward:			1			<u> </u>				-		
cidents: Nor	ıe		Uto	e Pers:	N/A	Contra cal Comme	ct Pers:		N/A	Con	ditions: N/A	
ie					Citti	cai Comme	:1115					
					Tim	e Breakdov	wn			_		
	(6:00am - 6:00am)		D/II	Cummoni	_	_	_	_		-	15.50	HRS
From	То	Hours	P/U	Summary Crew Trave	l & Jsa or	n Rigging D	own					
6:00	7:00	1:00						D: 0 DD 1				
7:00	9:00	2:00		RO Pump 8	k Heturne	Lines. Move	e rbg. RO	RIG & RD F	Pu Location & MO			
9:00	11:00	2:00		Road Rig fr	om 3-8 to	13-7. SIRU	. Move Pip	oe Racks &	Tbg.			
				FCP-85 psi	on #19 C	hoke. SITP	- 0 psi. NI	O Wellhead	& Nu BOP. RU W	orkfloc	or & Tbg Equipment.	
11:00	12:00	1:00		TOOH W/ 2	ONG Ite . Y	XN Ninnle - 1	It - POR	S & Rit I D	POBS , XN Nipple			
12:00	14:30	2:30										
14:30	16:00	1:30		MU & TIH V in hole to ki		Valve - 2 Jts	- DeSand	der & 4' Tbg	Sub - SN - 1Jt - T	AC 20	9 jts. Pumped 30 bbls	down tbg w/ 80
10.00	17:00	1.00		Move 50 jts	Tbg to pi	ipe racks. Ta	ally Tbg. P	ump 50 bbl	s Down tbg to kill v	well.		
16:00	17:30	1:30		PU 46 Jts T	bg. Land	tbg on hang	ger. Csg s	till flowing.	RD Workfloor & Th	og equ	ipment.	
17:30	18:30	1:00			-		-	-		-	Tbg Try to bleed dowr	100
18:30	20:30	2:00							Try to kill in am. SE		ing iry to bleed down	1 120 psion csg.
20:30	21:30	1:00		Crew Trave					•			
	21.30	1.00										
21:30		\rightarrow										
		\dashv										
	+	+		1								
									IWell Nam	٠.	D 2	. 10 7 1 25
- /-	<i>Ute)</i>		ח	aily Co	mnle	tion R	enori	•	Report Da		Deep Creel	<u>k 13-7-4-2E</u> 9/12
	ergy			uny oo	р.с		opo		Cum Com			5,130
Type Siz	ze Wght Gra	de Conn	Top E	Bottom PB1	TD PB1	TD TOC	Burst	Collapse	ID Drift	Ca	pacity Comments	
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Casing																	
	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	ion	Tran	sefrerd F	From C	omments	
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	Count	ì	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Length
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Pump Notes: Note Pump Notes: Note Pump Notes:	. Date/Time	ell on Prod. I	Wel											-					
Pump Notes: Note Pump Notes: Note Pump Notes:																			
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The company content The co	Description	Ext Lng 2	Ex	Ext Lng	Bbl Lng	er Size			Max ID			тр Туре		f					
Daily Total Well Name: Deep Creek 13-7 Report Date: 0.329/12 Code Description Daily Comments Daily S666,130 Daily 101840,020 Daywork Contract Daily Da																			
Daily Completion Report Report Date: 0.92/91/2 0	Gas Rate	e Gas Vol	Water Rate	Water Vol	Oil Rate	Oil Vol		Choke	СР		TP			эck					
Daily Completion Report Report Date: 0.92/91/2 0												al	Daily Tota	owb					
Daily Completion Report Cum Comp: Separation Sepa			_	MZ II NI									Well Total	Е					
Commons Sases Sa			Deep		nort	otion D	~~·	ails: C	D			Ute	_/						
Code					μυιι	euon K	omp	any C	D			rgý	Ene l						
101.840.025 Roset, Locations	Cum.			ouni comp.	8	Comme					tion								
101.840.040 Daywork Contract 101.840.040 Daywork Contract 101.840.055 Fuel Power 101.840.055 Fuel Power 101.840.150 Hot Olif Services D&M Hot Olif Kill Fluids \$1,380 101.840.115 Validing Services 101.840.115 Validing Services 101.840.115 Validing Services 101.840.115 Validing Services 101.840.125 Reintia Equipment Nabors Bop \$350 Validing Services 101.840.135 Colled Tubing Stone Validation Validat	\$3,50	Duny				Comme								H					
101840.000 Misc Supplies	\$(+								t									
101.840.055	\$11,10	1																	
101.840.070 Hot Oiler Services D&M Hot Oil Kill Fluids \$1,380 101.840.110 Casing Crew & Egpt	\$(
101.840.110 Casing Crew & Expt		\$1,380	-		il Kill Fluids	D&M Hot													
101.840.115 Welding Services	\$(
101.840.120 Contract Labor S\$5,270 S\$500 S\$5	\$(
101840.125 Renal Equipment Nabors Bop \$350 101840.130 Completion Rig Stone	\$1	AF 070								<u> </u>				-					
101 840.130 Completion Rig Stone					•						-								
101 340 135 Colled Tubing	0 \$33,400 \$11,10	\$350			<u>)</u>					τ				١٨١					
101.840.145 Perforating/Wireline Services	\$11,10	-				Storie								Sts					
101.840.145 Perforating/Wireline Services	\$(ces	n Serv				ပိ					
Total Intangible Production Casing Production Casing	\$4,00	+																	
101.840.160 Well Festing	\$31,21													ligi					
101.840.160 Well Festing	\$(Itar					
101.840.165 Completion Fluid-Frosh Water	\$295,83									ing	/Fractur	Acidizing/	101.840.155	드					
101.840.166 Completion Fluid-KCL	\$8,20																		
101.840.167 Completion Fluid-Flowback Water 101.840.175 Wellsite Supervision	\$38,00				101.840.165 Completion Fluid-Fresh Water														
101.840.175 Wellsite Supervision	\$10.50										101.840.167 Completion Fluid-Flow								
101.840.175 Wellsite Supervision	\$18,500 \$3,032								ck Water	-Flowb									
101.840.180 Overhead	\$3,60	_																	
101.840.195 P&A/TA Costs 101.840.200 Contincency Costs 101.840.200 Non Operated	\$5,000	+								1011									
101.840.200 Contincency Costs 101.840.900 Non Operated \$7,000 101.840.900 Conductor Casing	\$(+																	
101.860.050 Conductor Casing 101.860.130 Production Casing 101.860.135 Production Casing 101.860.140 Production Tubing 101.860.141 Gas Pipeline (Off Lease) 101.860.142 Water Pipeline (Off Lease) 101.860.143 Oil Pipeline (Off Lease) 101.860.145 Water Pipeline (Off Lease) 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.165 Misc Surface Equipment 101.860.165 Misc Surface Equipment 101.860.175 Hauling 101.860.175 Hauling 101.860.175 Hauling 101.860.185 Pumping Unit/Motor/Base 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods New Rod String & Pump \$26,000 101.860.190 Power Installation 101.860.195 Wellsite Flow Line/Connect 101.860.200 Metering Eqp/Tele 101.860.200 Metering Eqp/Tele 101.860.201 Tank Stairs & Walkways 101.860.215 Separators & Treaters 101.860.220 Structures 101.860.220 Structures 101.860.220 Structures 101.860.220 Structures 101.860.300 Install/Build Battery 101.860.300 Install/Build Battery 101.860.900 Non Operated 101.860.900	\$(ts									
101.860.130 Production Casing	\$(
101.860.130 Production Casing		\$7,000			gible	Total Int													
101.860.135 Production Liner	\$(_																
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101.860.142 Water Pipeline (Off Lease) 101.860.143 Oil Pipeline (Off Lease) 101.860.145 Wellhead Equipment 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.165 Nipple/Valve/Fitting/Flowline 101.860.165 Misc Surface Equipment 101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods New Rod String & Pump \$26,000 101.860.195 Wellsite Flow Line/Connect 101.860.195 Wellsite Flow Line/Connect 101.860.205 Misc & Contingency 101.860.210 Tank Stairs & Walkways 101.860.215 Separators & Treaters 101.860.220 Structures 101.860.205 Signage 101.860.207 Signage 101.860.900 Non Operated 1	\$7,50	+																	
101.860.143 Oil Pipeline (Off Lease)	\$1,500								e)										
101.860.145 Wellhead Equipment 101.860.155 Nipple/Valve/Fitting/Flowline 101.860.160 Subsurface Equipment 101.860.165 Misc Surface Equipment 101.860.170 Supervision 101.860.175 Hauling 101.860.185 Pumping Unit/Motor/Base 101.860.185 Pumping Unit/Motor/Base 101.860.186 Rods New Rod String & Pump \$26,000 101.860.195 Wellsite Flow Line/Connect 101.860.200 Metering Eqp/Tele 101.860.201 Tank Stairs & Walkways 101.860.210 Tank Stairs & Walkways 101.860.220 Structures 101.860.220 Structures 101.860.200 Install/Build Battery 101.860.300 Install/Build Battery 101.860.900 Non Operated Non Op	\$(1																	
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101.860.186 Rods New Rod String & Pump \$26,000 101.860.190 Power Installation	\$11,000									uipmer				Sts					
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101.860.186 Rods New Rod String & Pump \$26,000 101.860.190 Power Installation	\$(+								ssion	Compres			ble					
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101.860.190 Power Installation 101.860.195 Wellsite Flow Line/Connect 101.860.200 Metering Eqp/Tele 101.860.205 Misc & Contingency 101.860.210 Tank Stairs & Walkways 101.860.215 Separators & Treaters 101.860.220 Structures 101.860.275 Signage 101.860.300 Install/Build Battery 101.860.900 Non Operated		\$26,000			String & Pump	New Roc			Ta										
101.860.200 Metering Eqp/Tele 101.860.205 Misc & Contingency 101.860.210 Tank Stairs & Walkways 101.860.215 Separators & Treaters 101.860.220 Structures 101.860.275 Signage 101.860.300 Install/Build Battery 101.860.900 Non Operated	\$(· ·			101.860.190											
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101.860.210 Tank Stairs & Walkways 101.860.215 Separators & Treaters 101.860.220 Structures 101.860.275 Signage 101.860.300 Install/Build Battery 101.860.900 Non Operated	\$13,50																		
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101.860.275 Signage 101.860.300 Install/Build Battery 101.860.900 Non Operated	\$37,000	+																	
101.860.300 Install/Build Battery 101.860.900 Non Operated	\$17,500	+																	
101.860.900 Non Operated	\$35,00																		
Tatal Tameible doc 000	\$(
	0 \$370,000																		
Total Daily & Cum Costs \$33,000	0 \$866,130	\$33,000			& Cum Costs	Total Da													

	Ш									Well Name:	Deep C	reek 13-7-4	-2E
- 2	ute		Da	ilv C	Comp	detic	n Pa	nort			50637		
Ell	ergy		Da	ily C	Julip	netio	II NE	port		Report Date:	3/31/12		
										Operation:	Produc	tion	
Field:	Randlett	7 4 0					Name:		Stone			rk Performed:	TIH w/ ro
Location: County:	Deep Creek 13- Uintah	-7-4-2E					pervisor one:		Alex Thon 435-823-7		Day Dai	/: ly Cost:	553,20
State:	Utah					Em	ail:		athomps	son 37@yaho	<u>o.cor</u> Cui	n Comp:	\$919,3
summary: rigs 4 Hr Plan Lea	CSG w/ 120 BBLS hydraulic system.	Leave pump			ugh TBG	, set TAC	C in 12k t	ension. 7	ΓΙΗ w/ rods	seat and test to 8		n Well Cost: st no leaks, stay	\$919,33 RU and wo
Forward: ncidents: No	20		Lite	Pers:		N/A	Contro	ct Pers:		N/A	Conditio	no. N/A	
ncidents: INO	ie		JULE	Pers:			Comme			N/A	Conditio	ns: IN/A	
tivity Summary	(6:00am - 6:00am)					Time B	Breakdov	vn			T	24.00	H
From	То	Hours	P/U	Sum							•		*
6:00	7:00	1:00		Crew	travel and	d JSA me	eting.						
7:00	9:00	2:00		CSG	flowing, F	RU hot oile	er to TBG	and pum	np a 45 BBL	fush and a 60 BBL	. chase, pre	essure die down.	
			TBG die and set TAC in 12k tension, prep rods.										
9:00	11:00	2:00	PU and test pump, TIH on 20 JTS 1" w/guides - 186 JTS 3/4" SLK - 109 JTS 7/8" SLK - 6'X2'X7/8:" pc										
11:00	16:30	5:30	30 out, 1/2 BBLS to fill pressure to 800 PSI, stroke test pump to 800 PSI 3 strokes, left on no tag Mechanic fix rig on stone time.										
16:30	18:00 1:												
18:00	6:00	12:00		Leave	e pumping	io sales.	•						
6:00													
	Ute		D	ailv	Com	nlatio	on D	nor		Well Name Report Da		Deep Cree	<u>k 13-7-4-2</u> 31/12
	<i>ergý</i>		D	ally	Com	pietic	יח ווט	spor	L	Cum Com			9,330
Type Si	ze Wght Gra	de Conn	Тор В	ottom	PBTD	PBTD	TOC	Burst	Collapse	ID Drift	Capacit		
		+++											
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Casing																	
3																	
-																	
-																	
ļ	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	ion 1	Tran:	sefrerd F	rom (Comments	
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פ																	
פו																	
i ubing Data																	
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	Count Component Size Grade						Length	Тор	Bottom	Commo	ents						Stroke Length
-																	
										SPM							

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										VV	ell on Prod. I	Date/Time
										w	ell on Pump	Date/Time
≡												
Rod Detai												
þ												
윤												
	Pump Notes:											
	Pump Unit Descrip Motor Size:	uon:		Moto	r Descr.							
		р Туре	Max	x ID		Plunger Si	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
Flowback		TP .	СР	Chol	ce	Oil Vo	ol	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate
Flow	Daily Total Well Total											
	wen i ota	HEO							Well Name:	Deer	Creek 13	-7-4-2E
	Fno	ulg/ rav		Daily	Con	npletio	on R	eport	Report Date:		03/31/12)
									Cum Comp:		\$919,330	
H		Description Road, Locations				Co	mmen	IIS			Daily	Cum. \$3,500
		Daywork Contract										\$3,500
		Misc Supplies										\$11,100
		Fuel, Power										\$0
	101.840.070	Hot Oiler Services										\$29,380
		Transportation, Transportation										\$0
-		Casing Crew & Eq	qpt									\$0
-		Welding Services Contract Labor										\$0 \$5,270
-		Rental Equipment										\$33,400
S		Completion Rig										\$11,101
ole Costs		Coiled Tubing										\$0
o C		Tubular Inspection										\$0
lqi		Cased hole Logs &										\$4,000
Intangil		Perforating/Wirelin	ne Services									\$31,210
Int		Sand Control Acidizing/Fracturin	20									\$0 \$295,837
		Well Testing	ıg									\$8,200
		Completion Fluid-F	Fresh Water									\$38,000
		Completion Fluid-k										\$0
		Completion Fluid-F	Flowback Wa	ater								\$18,500
		Other Services					-				04.000	\$3,032
-		Wellsite Supervision Overhead	on			Ne	w Tecł	า			\$1,200	+ ,
-		P&A/TA Costs										\$0 \$0
		Contincency Costs	s									\$0
		Non Operated										\$0
						То	tal Inta	angible			\$1,200	
		Conductor Casing										\$0 \$0
		Production Casing Production Liner	j									\$0
		Production Tubing				8.0	00' of	2-7/8" production the	og		\$52,000	\$52,000
	101.860.141	Gas Pipeline (Off I	Lease)					·	-	_		\$7,500
		Water Pipeline (Of										\$0 \$0
-		Oil Pipeline (Off Le										\$0
		Wellhead Equipme Nipple/Valve/Fitting										\$0 \$43,000
		Subsurface Equip										\$43,000
its		Misc Surface Equi										\$11,000
Sos		Supervision	•									\$0
Tangible Costs		Hauling										\$0
gib		Wellsite Compress Pumping Unit/Moto										\$0 \$145,000
Tar		Rods	.UI/Dase									\$26,000
		Power Installation										\$0
	101.860.195	Wellsite Flow Line										\$0
		Metering Eqp/Tele										\$13,500
		Misc & Contingend										\$0 \$34,500
-		Tank Stairs & Wal Separators & Trea										\$34,500
		Structures										\$17,500
		Signage										\$0
	101.860.300	Install/Build Batter	·y									\$35,000
	101.860.900	Non Operated				Ta	tal Ta	naible			¢50.000	\$0 \$422,000
						10 To	tal Tai tal Dai	ily & Cum Costs				\$422,000
						1.0	tu	ny a cam coole			ψου,=ου	ψο . σ,σσσ

62417 API Well Number: 43047517460000

,	Sundry	Nu	mber: 6
		Ene	dte rgy
	Field:		Randlett
	Location:		Deep Creek 13
	County:		Uintah
	State:		Utah
	24 Hr Summary:	Wellhe	WOR. Heat Cso ead, NU BOP. S
•	24 Hr Plan Forward:	Finish	Stripping Out o
	Incidents:	None	
_			
No	one		
Ac		ary (6:	00am - 6:00am
	From		То
	6:00		7:00
	7:00		8:00
	8:00		9:30
	9:30		10:30
	10.30		11:30

Daily Completion Report

Well Name:	Deep Creek 13-7-4-2E
AFE:	50637D
Papart Data:	2/2/13

RECEIVED: Apr. 07, 2015

				Operation:	Production	
Field:	Randlett	Rig Name:	Basic Ene	rgy	Work Performed:	Pump Change
Location:	Deep Creek 13-7-4-2E	Supervisor:	Brandon J	arman	Day:	8
County:	Uintah	Phone:	435-671-6	248	Daily Cost:	\$5,861
State:	Utah	Email:	jarman9	99@yahoo.com	Cum Comp:	\$925,191
•			•	•	Cum Well Cost:	\$925,191

g. Remove Horse Head. Try To Unseat Pump. No Luck. Jar on Pump. No Change. Back Off Rods. TOOH W/ Rods to back off @ 6475'. ND Start TOOH W/ Tbg.

of hole W/Tbg & Rods. TIH W/Tbg. Get Ready to TIH W/Rods

Conditions: N/A Ute Pers: N/A Contract Pers: N/A

Critical Comments

				Time Breakdown		
Activity Summary (6:00a	am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on Rigging Up		
7:00	8:00	1:00		RO Rig & RD Load Equipment. Clean up Location & MO		
8:00	9:30	1:30		Road Rig fron the 15-8 to 13-7. Spot Rig & Equipment. Rig Up.		
9:30	10:30	1:00		Remove Horse Head, Heat Csg W/ 65 bbls. Bleed off Tbg. Try To Unseat	Pump.	
10:30	11:30	1:00		Jar on Pump to Unseat, Pump 65 more bbls Down Csg to try & Circulate to for 1 1/2" hrs No Change.	o help unseat Pump. No Luck. J	arred on Pump
11:30	12:00	0:30		Manually back off Rods.		
12:00	15:00	3:00		TOOH W/ 110 7/8" Slick - 84 3/4" Slick Good Rods - LD 65 Bad 3/4" Slick	ck Wore into the Shoulder. 6475	5' Out of Hole.
15:00	16:00	1:00		X-over equipment. ND Wellhead & Flow Line. Release TAC - NU BOP, RL	J Workfloor & Tbg Equipment	
16:00	17:30	1:30		TOOH W/ 80 Jts. SWI Get Ready to Finish Stripping out in a.m SDFN		
17:30	18:30	1:00		Crew Travel		
18:30	6:00	11:30				
6:00						

													1117			
ĺ			lite)				ъ	_		_	_			ell Name		Deep Creek 13-7-4-2E
		Fne	rav				Daily	Com	pietic	n R	eport			port Dat		02/02/13
			3]											m Com		\$925,191
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collaps	se ID	Drift	Capacity	Comments
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	0		In .	0'	Mode	Outdo	0	1	T	Dim	0	··		F		
	Compon	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion I i	ansetrero	From Co	mments	
_																
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												1				
į	Coun		Comp		Size	Grade	Length	Top	Bottom	Comm						Stroke Length

												W	ell on Prod.	Date/Time
												W	ell on Pum	Date/Time
=														
Rod Detai														
Ŏ														
စ္ကို														
_														
	Pump Notes:					<u> </u>		_						
	Pump Unit Descrip	tion:												
	Motor Size:					Moto	or Desci	r.:						
	Pum	р Туре			Max	ID		Plunge	r Size	Bbl Lng	Ext Lng	E	xt Lng 2	Description
ack			TP		СР	Cho	ke	Oi	l Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota													
Ш	Well Tota										Well Name:	Door	Creek 1	7 1 25
	/	ute/				Daily	Con	nnla	tion F	Report	Report Date:	Deep	02/02/1	
	Ene	rgy				Juny	J	ייאיי		iopoi t	Cum Comp:		\$925,19	
	Code	Description	n_						Comme	nts			Daily	Cum.
	101.840.025	Road, Locati												\$3,500
	101.840.040	Daywork Cor	ntract											\$0
	101.840.060	Misc Supplie	es											\$11,100
	101.840.065	Fuel, Power							D014				h	\$0
	101.840.070	Hot Oiler Ser		- اداما	~				D&M				\$1,27	
	101.840.105 101.840.110	Transportation Casing Crew			9									\$0 \$0
	101.840.115	Welding Ser		ρι										\$0
	101.840.120	Contract Lab												\$5,270
	101.840.125	Rental Equip							Nabors I	BOP			\$30	
S	101.840.130	Completion F							Basic en				\$3,96	
le Costs	101.840.135	Coiled Tubin	ıg											\$0
e C	101.840.137	Tubular Insp												\$0
\sim		Cased hole L												\$4,000
anç		Perforating/V		e Sei	vices									\$31,210
Intangik	101.840.150 101.840.155	Sand Contro Acidizing/Fra		~										\$0 \$295,837
	101.840.160	Well Testing		9										\$8,200
	101.840.165	Completion F		resh	Water									\$38,000
	101.840.166	Completion F												\$0
	101.840.167	Completion F	Fluid-F	lowb	ack Wat	er			Water H	auled in for Hot Oile	r		\$32	\$18,820
	101.840.170	Other Servic												\$3,032
	101.840.175	Wellsite Sup	ervisio	n										\$4,800
	101.840.180	Overhead											1	\$0
	101.840.195 101.840.200	P&A/TA Cos Contincency											1	\$0 \$0
	101.840.200	Non Operate												\$0
		operate						<u> </u>	Total In	tangible			\$5,861	
	101.860.050	Conductor C	asing							-				\$0
	101.860.130	Production C	Casing		_							-		\$0
	101.860.135	Production L											1	\$0
		Production T			.\								1	\$52,000
	101.860.141 101.860.142	Gas Pipeline Water Pipelii												\$7,500 \$0
		Oil Pipeline (ಎ೮)								1	\$0
		Wellhead Eq												\$0
	101.860.155	Nipple/Valve	/Fitting	g/Flov	vline		_						Ĺ	\$43,000
	101.860.160	Subsurface I	Equipr	nent										\$0
sts	101.860.165	Misc Surface			nt									\$11,000
Tangible Costs	101.860.170	Supervision											1	\$0
ole	101.860.175	Hauling											1	\$0
ıgik	101.860.180 101.860.185	Wellsite Con Pumping Un			20								1	\$0 \$145,000
Tar	101.860.185	Rods	IV IVIOLO	n/Dd	5 €									\$26,000
	101.860.190	Power Install	lation											\$0,000
	101.860.195	Wellsite Flov		Conr	nect								1	\$0
	101.860.200	Metering Eq	p/Tele											\$13,500
	101.860.205	Misc & Conti												\$0
	101.860.210	Tank Stairs 8			S								1	\$34,500
	101.860.215 101.860.220	Separators 8	k Ireat	ers										\$37,000 \$17,500
	101.860.220 101.860.275	Structures Signage											1	\$17,500
	101.860.275	Install/Build I	Batter	,									1	\$35,000
	101.860.900	Non Operate												\$0
					-				Total Ta				\$0	\$422,000
									Total Da	aily & Cum Costs			\$5,861	\$925,191
		·	-											

	Energy
Field:	Randlett
Location:	Deep Cre
County:	Uintah
State:	Utah
24 Hr	Finish Stripping
Summary:	
24 Hr Plan Forward:	Finish TIH W/T
Incidente	None

Daily Completion Report

Well Name: Deep Creek 13-7-4-2E

AFE: 50637D

Report Date:	2/3/13
Operation:	Production

RECEIVED: Apr. 07, 2015

Field:	Randlett	Rig Name:	Basic Energy	Work Performed:	Stripping Job
Location:	Deep Creek 13-7-4-2E	Supervisor:	Brandon Jarman	Day:	9
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$7,825
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$933,016
				Cum Well Cost:	\$933,016

24 Hr Finish Stripping Out W/ Tbg & Rods. Check Btm Hole Assenbly. TlH W/ Production BHA & 140 Jts Tbg. SWI & SDFN Summary:

24 Hr Plan Finish TIH W/ Tbg, Land Tbg. NU Wellhead. Flush Tbg & Run Rods.

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

Critical Comments

None

				Time Breakdown
vity Summary (6:	00am - 6:00am)			24.00 HRS
From	То	Hours	P/U	J
6:00	7:00	1:00		Crew Travel & JSA on Stripping Rods & Tbg.
7:00	7:30	0:30		SICP - 50 psi, SITP - 0 psi. Open Well & Bleed off Pressure.
7:30	9:00	1:30		TOOH W/ 126 Jts (206 total) came to Rods.
9:00	9:30	0:30		X-Over Equipment. Back off Rods.
9:30	10:30	1:00		LD 22 Bad 3/4" Slick 87 Total Bad on Ground. X-Over equipment.
10:30	11:15	0:45		TOOH W/ 14 jts came to Rods. X-Over equipment.
11:15	12:00	0:45		Back off Rod, LD 3 Rods, X-Over TOOH W/ 4 Jts.
12:00	13:45	1:45		Back off Rods, LD 10 3/4" Slick (102 total bad 3/4" Slick Rods) - 20 1" Guided - half of Pump.
13:45	15:00	1:15		TOOH W/ 22 Jts, (253 total) - TAC - 1 Jt - PSN - DeSander - 2 Jts - Purge Valve. Check Btm Hole Assembly. All Looked Good.
15:00	16:00	1:00		Clean up Rig Floor, Wellhead & Tbg Equipment
16:00	17:30	1:30		MU & TIH W/ Purge valve - 2 Jts - DeSander - PSN - 1 Jt - TAC - 140 Jts. SWI. Get Ready to Finish Monday in a.m SDFN
17:30	18:30	1:00		Crew Travel
18:30	6:00	11:30		
6:00				

Г			Hito	-				_						Wel	l Name): [Deep Creek 13-7-4-2E		
		Ene					Daily	Com	pletic	on R	eport	t				rt Date: 02/03/13			
_			y y											n Com		\$933,016			
	Type	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	pse	ID	Drift	Capacity	Comments		
_																			
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-					-														
-					1							1							
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_																			
-																			
	Compor	nent	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condi	tion	Trans	sefrerd I	rom Co	mments			
,	Coun		Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ente						Stroke Length		
	Coun		Comp	Oneni	Size	Graue	Length	тор	BOLLOM	Commi	CIIIS						Stroke Length		
-					1		1	 		 							CDM		

-											W	ell on Prod	. Date/Time
H													
											w	ell on Pum	p Date/Time
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Rod Detail													
d L													
윤													
-													
-	Pump Notes: Pump Unit Descrip	tion:											
	Motor Size:	tion.			Motor	Descr.:							
	Pum	р Туре		Max	ID	PI	unger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
4													
Flowback	Delle Tele	ТР	•	СР	Chok	е	Oil Vo	ol	Oil Rate	Water Vol	Water Rate	Gas Vo	Gas Rate
Flow	Daily Total Well Total												
	Well Total	HEO								Well Name:	Deer	Creek 1	3-7-4-2E
ш	Eno	ULG/ PMI			Daily	Com	pletic	on R	eport	Report Date:		02/03/1	3
		91								Cum Comp:		\$933,0	
H		Description	^				Со	mmen	its			Daily	Cum. \$3,500
		Road, Locations Daywork Contra					_						\$3,500
		Misc Supplies											\$11,100
		Fuel, Power											\$0
		Hot Oiler Service					D&	M				\$94	
H		Transportation,		ng									\$0
Н		Casing Crew &											\$0 \$0
H		Welding Service Contract Labor	es										\$5,270
lŀ		Rental Equipme	ent				Na	bors B	OP			\$30	
ts		Completion Rig						sic Ene				\$4,23	
le Costs	101.840.135	Coiled Tubing											\$0
e C		Tubular Inspect											\$0
gip	101.840.140												\$4,000 \$31,210
Intangib		Perforating/Wire Sand Control	eime Se	ervices									\$31,210
直		Acidizing/Fractu	uring										\$295,837
		Well Testing											\$8,200
		Completion Flui		h Water									\$38,000
H		Completion Flui		la a a l . 10/ a t			١٨/ ه	tor Tri	, to lease soller are	lead and			\$0
H		Completion Flui Other Services	ia-Fiow	back wate	er		VV a	ater irr	to keep cellar suc	sked out		\$95	0 \$19,770 \$3,032
		Wellsite Superv	/ision				Ne	w Tech	1			\$1,40	
	101.840.180	Overhead							-			¥ 1,10	\$0
		P&A/TA Costs											\$0
H		Contincency Co	osts										\$0
H	101.840.900	Non Operated					To	tal Into	ngible			\$7,825	\$0 \$511,016
	101.860.050	Conductor Casi	ina				10	.a. 11110	angibio			Ψ1,020	\$0
	101.860.130	Production Cas	ing										\$0
	101.860.135	Production Line	er										\$0
		Production Tub		\									\$52,000
		Gas Pipeline (C Water Pipeline											\$7,500 \$0
		Oil Pipeline (Of											\$0
	101.860.145	Wellhead Equip	oment	•									\$0
		Nipple/Valve/Fit											\$43,000
(0		Subsurface Equ											\$0
ost		Misc Surface E Supervision	quipme	ent									\$11,000 \$0
Š.		Hauling											\$0
Tangible Costs		Wellsite Compr	ession										\$0
ang	101.860.185	Pumping Unit/N				_							\$145,000
μ̈́		Rods											\$26,000
		Power Installation Wellsite Flow L		nect									\$0 \$0
		Metering Eqp/T		ii i C Cl			_						\$13,500
		Misc & Conting											\$0
	101.860.210	Tank Stairs & V	Valkwa										\$34,500
		Separators & T	reaters										\$37,000
		Structures											\$17,500
		Signage	Hon;										\$0 \$35,000
		Install/Build Bat Non Operated	цегу										\$35,000
Г		Operated					To	tal Tar	ngible			\$0	\$422,000
									ly & Cum Costs			\$7.825	\$933,016

Energy

Daily Completion Report

Well Name: Deep Creek 13-7-4-2E

AFE: 50637D

Report Date: 2/5/13

07, 2015

				Operation: Pro	duction	
Field:	Randlett		Rig Name:	Basic Energy	Work Performed:	Run Production
Location:	Deep Creek 13-7-4-2E		Supervisor:	Brandon Jarman	Day:	10
County:	Uintah		Phone:	435-671-6248	Daily Cost:	\$19,290
State:	Utah		Email:	jarman999@yahoo.com	Cum Comp:	\$952,306
					Cum Well Cost:	\$952,306
F: :	1 TULIMUD 1 1 T	DD W 10 ND DOD 0 13	TAO 6 1 1 11 AULIM II			D 1 11 1

24 Hr Summary: Finish TlH W/ Production Tbg. RD Workfloor, ND BOP, Set TAC & Land tbg. NU Wellhead. Flush Tbg. TlH W/ New Pump & Rods - check all Breaks. Had trouble getting rods in hole. Flushed W/ 100 bbls total. TOOH W/ Rods & Pump.

24 Hr Plan Flush Tbg W/ 120 bbls, TlH W/ New Pump & Rods. Test & Put on Production

Forward:

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

Critical Comments

None

				Time Breakdown		
Activity Summary (6	6:00am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on Setting TAC		
7:00	7:30	0:30		SICP - 50 psi. SITP - 50 psi. Open Well & Bleed off Pressure.		
7:30	9:00	1:30		Continue to TIH W/ 113 Jts (253 Total) - Production Tbg Purge valve - 2		
9:00	10:00	1:00		RD Workfloor & Tbg Equipment, ND BOP, Set TAC @ 7944' & land tbg in	12.000# Tention. NU Wellhead	l & Flowline.
10:00	11:30	1:30		RU Hot Oiler, Flush Tbg W/ 45 bbls. X-Over equipment. Spot Rod trailer	& Prep Rods.	
11:30	12:30	1:00		Prep New Rods to be Picked up.		
12:30	14:30	2:00		PU & Prime New Pump - (2 1/2" x 1 3/4" x 20' Insert) - TIH W/ Pump - : Rods Stacking Out on Wax.	20 1" Guided - PU 102 New 3/4	l" Guided.
14:30	15:15	0:45		RU Hot Oiler Flush Tbg W/ 35 bbls water .		
15:15	16:15	1:00		TIH W/ 30 3/4" Slick, Rods Pushing Through Wax. Work Rod String to he	elp Free up. No Luck.	
16:15	17:00	0:45		Flush Tbg W/ 30 bbls, Pushing 500 psi. To Pump.		
17:00	18:00	1:00		Work RodString. Still Hitting Wax. TOOH W/ 30 3/4" Slick - 102 3/4" Gui Covered in hard Paraffin. Pump Covered in Hard oil. Pull Rod Stuck Op	-	
18:00	19:00	1:00		Crew Travel		
19:00	6:00	11:00				·
6:00						
I						

		lite				D - !!-	^	1 - 4*	-		L		Wel	I Name	: [Deep Creek 13-7-4-2E
	<i>Ene</i>	rgy				Daily	Com	pietic	on K	eport				ort Dat n Comp		02/05/13 \$952,306
Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Colla	nse	ID	Drift	Capacity	Comments
Compo	nent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion	Trans	sefrerd F	From Cor	nments	
Cour	nt	Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	ents						Stroke Length
Cour	ı	Comp	onent	Size	Graue	Length	Тор	BOLLOM	Conim	ents						Stroke Length

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											W	ell on Prod.	Date/Time
											W	ell on Pum	Date/Time
≡													
Rod Detail													
P L													
윤													
-	Pump Notes: Pump Unit Descrip	tion:											
	Motor Size:				Motor	Descr.:							
	Pum	р Туре		Max	ID	P	lunger Si	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
\blacksquare					la						l	1	1
Flowback	Daily Tota	TP		СР	Chok	е	Oil Vo	ol	Oil Rate	Water Vol	Water Rat	e Gas Vol	Gas Rate
Flow	Well Total												
		life)				_				Well Name:	Deep	Creek 1	
	Ene	rav			Daily	Com	pletion	on R	eport	Report Date:		02/05/1	
	Code	Description					Co	mmen	nte .	Cum Comp:	<u> </u>	\$952,30 Daily	Cum.
H		Road, Locations					- 0	mmen				Dally	\$3,500
		Daywork Contra											\$0
	101.840.060	Misc Supplies	_										\$11,100
		Fuel, Power										*	\$0
-		Hot Oiler Service					D8	M				\$1,98	
lŀ		Transportation, Casing Crew &		ig									\$0 \$0
		Welding Service											\$0
		Contract Labor											\$5,270
		Rental Equipme	nt					bors B				\$30	
sts		Completion Rig					Ва	sic Ene	ergy			\$4,10	
le Costs		Coiled Tubing Tubular Inspecti	on Sor	vicos									\$0 \$0
		Cased hole Logs											\$4,000
ligi		Perforating/Wire											\$31,210
Intangik		Sand Control											\$0
┍		Acidizing/Fractu	ring										\$295,837
lŀ		Well Testing Completion Fluid	d Erock	h Water									\$8,200 \$38,000
l ŀ		Completion Fluid		i vvalei									\$30,000
		Completion Fluid		back Wate	er								\$19,770
		Other Services											\$3,032
-		Wellsite Supervi	sion				Ne	w Tech	1			\$1,40	
-		Overhead P&A/TA Costs											\$0 \$0
		Contincency Co	sts										\$0
		Non Operated											\$0
							То	tal Inta	angible			\$7,790	
	101.860.050 101.860.130	Conductor Casin Production Casin	ng ng										\$0 \$0
		Production Casi											\$0
		Production Tubi											\$52,000
		Gas Pipeline (O									- 		\$7,500
		Water Pipeline (Oil Pipeline (Off											\$0 \$0
lŀ		Wellhead Equip		:)									\$0
		Nipple/Valve/Fitt		owline									\$43,000
	101.860.160	Subsurface Equ	ipment	t			Ro	d Pum	р			\$3,10	\$3,100
sts		Misc Surface Ed	quipme	ent									\$11,000
ပိ		Supervision Hauling										+	\$0 \$0
ple		Wellsite Compre	ession										\$0
Tangible Costs	101.860.185	Pumping Unit/M		ase									\$145,000
<u>L</u>		Rods					10	0 3/4" (Guided Rods.			\$8,40	
		Power Installatio											\$0
		Wellsite Flow Lin Metering Eqp/Te		inect								1	\$0 \$13,500
		Misc & Conting											\$13,300
	101.860.210	Tank Stairs & W	alkway	ys									\$34,500
		Separators & Tr	eaters										\$37,000
		Structures										-	\$17,500
		Signage Install/Build Batt	erv										\$0 \$35,000
		Non Operated	<u>j</u>										\$0
								tal Taı					\$433,500
1							То	tal Dai	ily & Cum Costs			\$19,29	\$952,306

													Well N	ame:	Dec	p Creek	13-7-4	l-2E
	_/	Ute)			_		_		_	_		-		AFE:		•		
	<i>Ene</i>	rgy			L	Jaliy	/ Com	oietio	n Ke	port		F	Report					
•																duction		
Field:		Randlett							Name:		_	Energ				Work Perfo	rmed:	TIH w/ rods no te
Location: County:		Deep Cre Uintah	ek 13-7-	4-2E					pervisor one:	1		Thomp 323-72				Day: Daily Cost:		11 \$5,660
State:		Utah							ail:					yahoo	cor.	Cum Comp		\$957,966
								ı				•				Cum Well (Cost:	\$957,966
24 Hr																w/ 40 BBLS TBG equip		em working rods,
Summary:					ack in hole		on outato, ti	y to scat i	iaiaci bi	at Still Oliv	5, 101	1 10	us LD pui	пр, х о	voi to	7 I Ba equipi	mont.	
24 Hr Plan Forward:	1 10011	100 1011	ana nya	01001 5	2011 11 11010	,.												
Incidents:	None					Ute Pe	rs:	N/A	Contra	ct Pers:			N/A		Con	ditions: N	/A	
								Critical	Comme	ents								
ne.																		
								Time E	reakdo	wn								
tivity Summ	ary (6:	00am - 6:	00am)						. Cullido							19.0	0	HRS
From			o ,	Hours	P/U		Summary											
6:00		7:	00	1:00		C	crew travel ar	id JSA me	eting.									
												ı, PU T	TH w/ pum	p and re	ods, s	tack out +/- 5	5000' PL	J polish rods and
7:00		13	:00	1:00		flu	ush w/ 40 BE	∟5 and ch	iem work	ing rods,	HH.							
13:00		14	:00	1:00											e, try	to seat harde	er and s	till will not fill.
14:00		17	:30	3:30			OH w/ rods,	LD pump,	ND prod	uction "T"	, un-se	t TAC I	NU BOPs.					
						С	crew travel.											
17:30			:30	1:00		s	WIFN.											
18:30		6:	00	11:30														
6:00																		
	_	life)			<u>I</u>									Name		Deep		k 13-7-4-2E
	Fne	rav				Dail	ly Com	pletion	on R	eport	t		Repo					<u>07/13</u>
Type	Size	Wght	Grade	Conn	Тор	Botto	m PBTD	PBTD	TOC	Burst	Colla	nse	ID	Comp Drift		pacity Com	უყე nments	7,966
1,460	OILO	· · · · ·	Grado	00	100	Dotto			1.00	Daiot	00	apoc		Dint	Ou	puolty Coll		
Compor	ent	Jts	Size	Wght	Grade	Con	n Length	Тор	Btm	Condi	tion	Trans	efrerd Fr	om Cor	nmer	nts		
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				1														
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Component Size Grade Length Top Bottom Comments

Count

Stroke Length

	1		1	1							IM/	ell on Prod. I	Data/Tima
-											VVE	all oli Piou. I	Date/Time
											We	ell on Pump	Date/Time
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ia i													
Rod Detai													
po													
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-													
-													
-	Pump Notes:			<u> </u>									
-	Pump Unit Descrip	tion:											
-	Motor Size:				Motor	Descr.:							
ľ	Pum	р Туре		Max	ID	PI	unger Siz	е	Bbl Lng	Ext Lng	E	kt Lng 2	Description
sc ac		TP		СР	Chok	е	Oil Vo	ı	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
qwo	Daily Tota	1											
ш	Well Total									Well Neme:	Divi	0	7.4.05
	_/	Ute)			Daily	<u> </u>	nlatic	n D	nort	Well Name: Report Date:	реер	O2/07/13	
	Ene	rgý			Daily	COIII	hierio	ıı rie	spui t	Cum Comp:	1	\$957,966	
H	Code	Description					Cor	nmen	ts	Journ Comp.		Daily	Cum.
Ħ		Road, Locations	3				331						\$3,500
		Daywork Contra										Ĺ	\$0
	101.840.060	Misc Supplies								-	_		\$11,100
		Fuel, Power										1	\$0
		Hot Oiler Service					D&I	M				\$1,340	\$34,926
-		Transportation,		ng									\$0
		Casing Crew & Welding Service										+	\$0 \$0
-		Contract Labor											\$5,270
		Rental Equipme	ent				ВО	Ps				\$350	\$34,650
ts		Completion Rig					Bas	sic				\$3,970	\$27,371
Costs		Coiled Tubing											\$0
a)		Tubular Inspect											\$0
lgi		Cased hole Log											\$4,000
au		Perforating/Wire Sand Control	eline Se	ervices									\$31,210 \$0
Intangible		Acidizing/Fractu	ırina										\$295,837
-		Well Testing	inig										\$8,200
		Completion Flui	d-Fresh	n Water									\$38,000
		Completion Flui											\$0
		Completion Flui	d-Flowl	back Wat	er								\$19,770
-		Other Services											\$3,032
		Wellsite Superv Overhead	ision				-					+	\$7,600 \$0
		P&A/TA Costs										+	\$0
		Contincency Co	sts									1	\$0
		Non Operated											\$0
Ĺ							Tot	al Inta	ngible			\$5,660	\$524,466
		Conductor Casi										<u> </u>	\$0
		Production Cas										-	\$0 \$0
		Production Line Production Tub										1	\$0 \$52,000
		Gas Pipeline (C		:e)			+					+	\$52,000
		Water Pipeline										+	\$0
		Oil Pipeline (Of	•									1	\$0
		Wellhead Equip		,									\$0
	101.860.155	Nipple/Valve/Fit	ting/Flo										\$43,000
	101.860.160	Subsurface Equ	uipment	t									\$3,100
sts		Misc Surface E	quipme	ent									\$11,000
Tangible Costs		Supervision										1	\$0
)e		Hauling										-	\$0 \$0
ıgik		Wellsite Compr Pumping Unit/M		200			+					1	\$145,000
Tar		Rods	iotol/Da	JOC								+	\$145,000
		Power Installation	on									+	\$34,400
		Wellsite Flow Li		nect									\$0
		Metering Eqp/T											\$13,500
		Misc & Conting										1	\$0
	101.860.210	Tank Stairs & V	Valkwa	ys									\$34,500
		Separators & Ti	eaters					-					\$37,000
		Structures											\$17,500
		Signage										1	\$0
		Install/Build Bat Non Operated	tery									1	\$35,000
Н	101.860.900	ivon Operated					Tat	al Tar	ngible			\$0	\$0 \$433,500
								al Tar al Dai	ly & Cum Costs			\$5,660	\$433,500
							וטו	ui Dal	y a cam costs			ψυ,υυυ	ψυυι,300

				<u> </u>								147 "	NI	<u></u>	Ous -1- 40 = 1	<u> </u>
		life)										Well			ep Creek 13-7-4-	2E
	Fne	rav			I	Daily (Comp	letio	n Re	port		Banar	AFE: t Date:			
•													ration:			
Field:		Randlett						Ria	Name:		Basic E		ration.		Work Performed:	Test Tbg
Location:		Deep Cre	ek 13-7-4	4-2E					ervisor			n Jarman			Day:	12
County:		Uintah						Pho			435-67		haa aa		Daily Cost:	\$7,788
State:		Utah						Ema	ali:		janna	<u>n999@ya</u>	1100.COI	<u>11</u>	Cum Comp: Cum Well Cost:	\$965,754 \$965,754
24 Hr			ound Ho	ole in Jt	# 220 LD	219 - 221	, X-Out T	AC. Spot	& RU H	ydrotest T	rk. Test	69 Jts in H	ole Trk B	roke [Down. RD Test Trk to	
Summary:	& SDF															
24 Hr Plan Forward:	Finish	Test Tbg	in Hole. N	AD BO!	& Land	Γbg. Flush	Ibg. IIH	W/ Pump	& Rods	s. Test & F	Put on P	roduction.				
Incidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A		Cond	ditions: N/A	
								Critical	Comme	nts						
lone																
ativity Comm	(G:	00am 6:0	20am)					Time B	reakdov	wn				I	24.00	HRS
ctivity Summ	nary (6:	00am - 6:0		Hours	P/L	J Sum	mary	-	-	-	-		-		24.00	пкъ
					- , ,		/ Travel &	JSA on H	ydrotes	ting.						
6:00		7:0		1:00		SICF	P -30 psi. C	Open Well	& Bleed	off Pressu	ure.					
7:00		7:3	30	0:30								140 Ha Out	to Koon !-	eide (Clean 20 bbls Each ti	ma Found Hala
7:30		11:	30	4:00		Jt # :	220. LD JT	S 219 - 2	21.					isiue (Diedii ZU DDIS EACH (me. rouna Hole
11:30		12:	30	1:00		Spot	& RU Hyd	drotest Tru	ıck. Test	Btm Jt &	Fish St	anding Valv	re.			
						RU 1	Test Tools.	Test 69	Jts in Ho	le. Test Tr	rk Over I	Heating. Hyd	ralic Moto	r wen	t Out. EOT @ 2300' .	
12:30		14:		1:30		Pull t	test Tools	& Hang B	ack. RD	line & Trk.	Send to	Shop to be	fixed for a	ı.m. to	finish testing. SWI &	SDFN.
14:00		15:	00	1:00			v Travel									
15:00		16:	00	1:00		0.01										
16:00		6:0	00	14:00												
6:00																
				-												
		Hito					_						l Name		Deep Creek	
	Ene	rav				Daily	Com	pletic	on R	eport			ort Dat n Com		02/08 \$965	
Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collap		Drift		pacity Comments	754
		J												•		
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0																
Casing	1		 	1												
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\vdash	1			1												
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-			Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion T	ransefrerd	From Co	mmer	nts	
Compor	nent	Jts			i											
Compor	nent	Jts											ı			
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Compor	nent	Jts														
Compoi	nent	Jts														
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	nent	Jts														
	nent	Jts														
Compoi	nent	Jts														

Component Size Grade Length Top Bottom Comments

Count

Stroke Length

Rod Detail												ell on Prod. [
Rod Detail											30/6	ell on Pump	
Rod Detail											10/	ll on Pump	
Rod Detail											VVC		Date/Time
Rod Detail													
Rod De													
Rod													
F													
	ump Notes:												
	ump Unit Descrip otor Size:	tion:			Motor	r Descr.:							
IVIC		р Туре		Max			unger Size	е	Bbl Lng	Ext Lng	E:	ct Lng 2	Description
					-		go. 0					g _	
ž		TP		СР	Chok	е	Oil Vol		Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota												
<u> </u>	Well Tota									Well Name:	Doon	Creek 13	7.4.05
		Ute/			Daily	Comi	oletio	n Re	eport	Report Date:	Deep	02/08/13	
	Ene	rgy			-any	-	J		, po. t	Cum Comp:		\$965,754	
	Code	Description					Cor	nment	s			Daily	Cum.
		Road, Locations											\$3,500
	101.840.040	Daywork Contrac	t									1	\$0
	101.840.060 101.840.065	Misc Supplies Fuel, Power											\$11,100 \$0
	101.840.070	Hot Oiler Service	S				D&N	M				\$1,883	\$36,809
	101.840.105	Transportation, T		g									\$0
	101.840.110	Casing Crew & E											\$0
	101.840.115 101.840.120	Welding Services Contract Labor	3									1	\$0 \$5,270
	101.840.125	Rental Equipmen	ıt				Nah	ors BC)P			\$300	\$34,950
S	101.840.130	Completion Rig						ic Ene				\$3,405	\$30,776
le Costs	101.840.135	Coiled Tubing											\$0
) 	101.840.137	Tubular Inspection											\$0
<u>.</u>		Cased hole Logs										1	\$4,000 \$31,210
lau		Perforating/Wirel Sand Control	irie Sei	rivices									\$31,210
흐		Acidizing/Fractur	ing										\$295,837
	101.840.160	Well Testing											\$8,200
		Completion Fluid		Water									\$38,000
	101.840.166 101.840.167	Completion Fluid Completion Fluid		ack Wat	or							1	\$0 \$19,770
		Other Services	1 IOVID	ack vvai	.01								\$3,032
	101.840.175	Wellsite Supervis	sion				Nev	v Tech				\$1,400	\$9,000
		Overhead										1	\$0
		P&A/TA Costs Contincency Cos	to										\$0 \$0
		Non Operated	ıs									+	\$0
		- - 0.000					Tota	al Inta	ngible			\$6,988	\$531,454
		Conductor Casin											\$0
		Production Casin	ıg										\$0
		Production Liner	~										\$0 \$52,000
		Production Tubin Gas Pipeline (Off		e)									\$52,000 \$7,500
		Water Pipeline (C											\$0
		Oil Pipeline (Off I											\$0
		Wellhead Equipn											\$0
		Nipple/Valve/Fitti											\$43,000
		Subsurface Equi					TAC	;				\$800	\$3,900
10		Misc Surface Equation	uipmer	nt									\$11,000 \$0
ပ္တို		Hauling										+	\$0
		Wellsite Compres	ssion										\$0
ang		Pumping Unit/Mo	otor/Ba	se									\$145,000
		Rods											\$34,400
		Power Installation										1	\$0
		Wellsite Flow Lin Metering Eqp/Tel		Hect									\$0 \$13,500
		Misc & Continger											\$13,300
		Tank Stairs & Wa		rs									\$34,500
	101.860.215	Separators & Tre			_								\$37,000
		Structures											\$17,500
		Signage	Nr.				_						\$0 \$35,000
		Install/Build Batte Non Operated	71 Y										\$35,000
		Oporation					Tota	al Tan	gible			\$800	\$434,300
									y & Cum Costs			\$7,788	\$965,754

											Well	Name:	Deep Cr	eek 13-7-4-	2E
_	_ /Ute	,				_		_	_				50637D		
	<i>nerav</i>			I	Daily (Comp	letio	n Re	port		Repor	Date:			
•													Production	n .	
Field:	Randlet	t					Rig	Name:		Basic Ene		ation.		Performed:	Test Tbg
Location:	Deep C	reek 13-7-4	1-2E					ervisor	:	Brandon ja			Day:		13
County:	Uintah						Pho			435-671-6				Cost:	\$10,994
State:	Utah						Ema	ail:		jarman9	<u>99@ya</u>	noo.cor		Comp: Well Cost:	\$976,748 \$976,748
	RU Test Trk. T		nole, RD	Test Rk	. Rd workfl	oor & Tbg	Equipme	ent. ND E	BOP, Set	TAC & Lar	d Tbg. F	lush Tbg			
Julilliai y .	& Test in a.m. Fill & Test well		roductio	n.											
Forward:					=			<u>.</u>						la.ca	
Incidents:	None				Ute Pers:		N/A		ct Pers:		N/A		Condition	s: N/A	
one							Critical	comme	nts						
							Time R	reakdov	wn						
ctivity Summa	ary (6:00am - 6	3:00am)					Tillic B	ICURGO	VII.					24.00	HRS
From		То	Hours	P/l	J Sum	nmary									
6:00		7:00	1:00		Crev	v Travel & .	JSA on N	ID BOP							
					SICE	o - 40 psi.	SITP - 30	psi . ope	n Well &	bleed off Pre	essure. S	oot & RU	Test Trk & s	hives.	
7:00		3:00	1:00												
8:00	1	4:00	6:00											to cool off ever	
14:00	1	5:30	1:30		Tens	ion. NU W	ellhead &	Flow Te	e.			Set TAC	@ 7944' &	Land Tbg on Ha	anger in 12,000 #
15:30	1	6:00	0:30		RU I	Hot Oiler FI	ush Tbg	W/ 40 bl	bls, X-Ov	er equipmen	t.				
16:00	1	8:00	2:00					•		,					ded - 84 3/4" Sli
18:00		9:00	1:00			v Travel	орасс с	out VV/ I	×0042	770 TONY	1011/2	<u> </u>	a ocal i am	o. Own det rice	idy to iiii d. 163t
19:00		6:00	11:00												
6:00	,	7.00	11.00												
0.00															
	Hito)										Name		Deep Creek	
	- Ute	· · ·			Daily	Com	pletic	on Re	eport	ł	Rep	ort Dat	e:	02/09	9/13
Time	inergy Sim Wite	Cred		Tor							Rep Cun	ort Dat	te:	02/09 \$976	9/13
Туре	Energy Size Wght	Grade	Conn	Тор	Daily	Com	PBTD	on Re		Collapse	Rep	ort Dat	e:	02/09	9/13
Туре	ite nergy Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
Туре	isize Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
Туре	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13
Type	Size Wght	Grade	Conn	Тор							Rep Cun	ort Dat	te:	02/09 \$976	9/13

ng																		
Casing																		<u> </u>
	0.00000000		lh-	Cina	Walat	Overde	0000	Lawath	Tan	Dive	O a madiá	:a [7		a frankl		20000000		
ŀ	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	ion i	rans	setrera i	-rom (Comments		
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	Count	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Commo	ents	L					Stroke Length	
ŀ																		4
																	SPM	
														Ę.	H.C	EIVED:	Apr. 07, 201	耳
														1\	. • Ann •	Pr. 01, 201.		

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F											VV	eli oli Piou.	Date/Time
_											W	ell on Pump	Date/Time
H			-										
<u>ai</u>													
Rod Detai													
po													
<u>د</u>													
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H													
H			-										
-	Pump Notes:			<u> </u>		<u> </u>	L						
-	Pump Unit Descript	tion:											
-	Motor Size:				Moto	r Descr.:							
	Pum	р Туре		Max	ID	P	lunger Siz	:e	Bbl Lng	Ext Lng	E	xt Lng 2	Description
													1 -
ack		ТР		СР	Chol	(e	Oil Vo	I	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flow	Daily Tota Well Total												
H	well rotal	HE								Well Name:	Deer	Creek 13	-7-4-2F
		ute/			Daily	Com	pletic	n Re	eport	Report Date:	1	02/09/13	
		LAIN TO THE STATE OF THE STATE								Cum Comp:		\$976,74	
	Code	Description					Co	mmen	ts			Daily	Cum.
		Road, Locations											\$3,500
-		Daywork Contra	ct									1	\$0
		Misc Supplies Fuel, Power										+	\$11,100 \$0
		Hot Oiler Service	es				D&	M				\$1,374	
		Transportation,		ng			- 20					ψ1,5/4	\$0
		Casing Crew &											\$0
		Welding Service	es										\$0
		Contract Labor										***	\$5,270
ارا		Rental Equipme Completion Rig	nt					oors Bo				\$300 \$4,457	\$35,250 \$35,233
Costs		Coiled Tubing					Das	sic Ene	igy			Φ4,437	\$33,233
ပိ		Tubular Inspecti	ion Ser	vices			Fou	ır Star	Hydrotester			\$2,263	
ble		Cased hole Logs							,			* ,	\$4,000
ngi		Perforating/Wire	eline Se	ervices									\$31,210
Intangible		Sand Control											\$0
		Acidizing/Fractu	ring										\$295,837
-		Well Testing Completion Fluid	d-Frach	n Water									\$8,200 \$38,000
		Completion Fluid		· · · · ato									\$0
		Completion Fluid		oack Wat	er								\$19,770
		Other Services											\$3,032
		Wellsite Supervi	ision				Ne	w Tech				\$1,400	
-		Overhead P&A/TA Costs										1	\$0 \$0
		Contincency Co	sts									+	\$0
		Non Operated										1	\$0
							Tot	al Inta	ngible			\$9,794	\$541,248
		Conductor Casir											\$0
		Production Casi											\$0
-		Production Lines										1	\$0 \$52,000
-		Production Tubi Gas Pipeline (O		e)								+	\$52,000 \$7,500
		Water Pipeline (+	\$7,500
		Oil Pipeline (Off										1	\$0
	101.860.145	Wellhead Equip	ment										\$0
		Nipple/Valve/Fitt											\$43,000
		Subsurface Equ	•				Ro	d Pump	Repaired			\$1,200	
sts		Misc Surface Ed	quipme	nt								1	\$11,000
Tangible Costs		Supervision Hauling										+	\$0 \$0
ble		Wellsite Compre	ession									+	\$0
ngi		Pumping Unit/M		ase								1	\$145,000
Та		Rods	•									1	\$34,400
		Power Installation											\$0
		Wellsite Flow Li		nect									\$0
		Metering Eqp/Te											\$13,500
		Misc & Continge		_									\$0
-		Tank Stairs & W Separators & Tr		/S								1	\$34,500
		Separators & Tr	eaters									1	\$37,000 \$17,500
		Signage										+	\$17,500
		Install/Build Batt	erv									+	\$35,000
		Non Operated	,									1	\$0
		•					To	al Tan	gible			\$1,200	\$435,500
									y & Cum Costs			\$10,994	

			HEO													ep Creek	13-7-4	-2E
	1	mo				ı	Daily C	comn	letio	n Re	port		L		E: 506			
			cyy			•	Juny C	, op			ро. с			eport Da				
L	E:		Б " "						ln:	N		ln · .		Operation	n: Pro			T 134/ II
	Field: Location:		Randlett Deep Cre	ek 13-7-4	-2E					Name: ervisor		Basic I Brando				Work Perf Day:	ormea:	Test Well 14
	County:		Uintah						Pho	ne:		435-67	71-6248	8		Daily Cos		\$1,142
	State:		Utah						Ema	ail:		jarma	an999	@yahoo.	<u>com</u>	Cum Con		\$977,890 \$977,890
	24 Hr	Fill tbg	& test, St	roke test	w/ rig. l	Hang hea	d.RD, Clear	n up Loca	tion. Prod	duce we	ell.					Cum wei	Cost:	\$977,890
٤	Summary:				ŭ		•											
	4 Hr Plan	Produc	ce Well															
-	Forward: ncidents:	None					Ute Pers:		N/A	Contra	ct Pers:			N/A	Con	ditions:	NI/Δ	
Ė	noidents.	None					Ole Pers.		Critical					N/A	COII	iditions.	N/A	
No	ne																	
									Time B	reakdov	wn							
Ac	tivity Summ	ary (6:	00am - 6:0	00am)					Time D	i cakuo	WII					24.	00	HRS
	From		T	0	Hours	P/l			10.4 11.									
	6:00		7:0	00	1:00						Horse Hed					_	_	
	7:00		8:0	00	1:00		Fill T	og W/ 6 b	bls. Test	to 800 p	si. Bleed	off Strok	e Test	to 800 psi 6	Strokes	Good test.	. Hang He	ad & Adjust.
											_		. =					
\vdash	8:00		9:0	טט	1:00			ig & RD.	Clean up	Location	. Turn We	II Over t	to Pum	per & MO.				
_	9:00		6:0	00	21:00													
	6:00																	
-																		
_																		
H																		
L														Well Na				
			Ute				Daily	Com	nletic	n R	enort			Report		Dee	o <u>Creel</u> 02/0	k 13-7-4-2E 19/13
		416	rgy											Cum Co	mp:			7,890
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collap	ose	ID Dr	ift Ca	pacity Co	mments	
										-			+		-			
ing													\perp					
Casing													+					
										-			+					
													士					
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													土					
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	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion 1	Franse	frerd From	Comme	nts		
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	Comm		Comer	onort	Ci	Grade	l on ath	Tor	Dotte	Com	onto					T ₂	Stroke	nath
	Coun		Comp	onent	Size	Grade	Length	Тор	Bottom	Comm	entS						Stroke Le	ngtn
								†		 								

			1	- 1		ı					IM/-	ll on Prod. I	Data/Times
-											vve	ell on Prod. L	Date/Time
											We	II on Pump	Date/Time
-													
tail							-						
Rod Detail													
po													
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-													
-													
	Pump Notes:						•				•		
	Pump Unit Descrip Motor Size:	tion:			Mate	. Danas .							
ŀ		р Туре		Max		Descr.:	lunger Siz	'e	Bbl Lng	Ext Lng	E	ct Lng 2	Description
		.p . ,p=			-	-	ungor on					g _	
S		TP		СР	Chok	е	Oil Vo		Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Flowback	Daily Tota	ıl											
ш	Well Tota									Well Name:	Deer	Overely 10	7.4.05
	_/	Ute)			Daily	Com	nletic	n D	enort .	Report Date:	Deep	Oz/09/13	
	Ene	rgy			Daily '	JUIII	Pictic	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sport	Cum Comp:		\$977,890	
	Code	Description					Co	mmen	ts			Daily	Cum.
		Road, Locations											\$3,500
	101.840.040	Daywork Contrac	et										\$0
ŀ	101.840.060 101.840.065	Misc Supplies Fuel, Power											\$11,100 \$0
	101.840.070	Hot Oiler Service	ns.				D&	M				\$338	\$38,521
	101.840.105	Transportation, T		g								Ψσσσ	\$0
	101.840.110	Casing Crew & E											\$0
	101.840.115	Welding Services	S										\$0
-	101.840.120	Contract Labor											\$5,270 \$35,250
S	101.840.125 101.840.130	Rental Equipmer Completion Rig	1[Bas	sic ene	rav			\$804	\$35,250
e Costs	101.840.135	Coiled Tubing					Dax	SIC CITC	199			ΨΟΟΤ	\$0
ŏ	101.840.137	Tubular Inspection	on Serv	<i>i</i> ces									\$2,263
ible		Cased hole Logs											\$4,000
Intangibl		Perforating/Wirel	line Ser	rvices									\$31,210
Inte		Sand Control Acidizing/Fractur	ring										\$0 \$295,837
		Well Testing	iiig										\$8,200
	101.840.165	Completion Fluid		Water									\$38,000
		Completion Fluid											\$0
	101.840.167	Completion Fluid	l-Flowb	ack Wat	er								\$19,770
ŀ		Other Services Wellsite Supervis	sion										\$3,032 \$10,400
		Overhead	31011										\$0
		P&A/TA Costs											\$0
		Contincency Cos	sts										\$0
	101.840.900	Non Operated					Т-,	ما اساء	n a i la la			61 140	\$0 \$540,200
	101.860.050	Conductor Casin	ıa				1 01	ai inta	ngible			\$1,142	\$542,390 \$0
		Production Casin											\$0 \$0
		Production Liner											\$0
	101.860.140	Production Tubin	_		_								\$52,000
		Gas Pipeline (Of											\$7,500
		Water Pipeline (C											\$0
ŀ		Oil Pipeline (Off Wellhead Equipm											\$0 \$0
		Nipple/Valve/Fitti		wline									\$43,000
		Subsurface Equi		WIIIIC									\$5,100
ţ		Misc Surface Eq		nt									\$11,000
Sos	101.860.170	Supervision			_								\$0
le (Hauling											\$0
Tangible Costs		Wellsite Compre Pumping Unit/Mo		20									\$0 \$1.45,000
Tan		Rods	איוטו/ שמי	ಎ ೮								1	\$145,000 \$34,400
		Power Installation	n										\$0
		Wellsite Flow Lin		nect									\$0
	101.860.200	Metering Eqp/Te	le										\$13,500
		Misc & Continger				-		-					\$0
		Tank Stairs & W		S									\$34,500
		Separators & Tre	eaters									1	\$37,000 \$17,500
		Structures Signage											\$17,500 \$0
		Install/Build Batte	ery										\$35,000
		Non Operated											\$0
							Tot	al Tar	gible			\$0	\$435,500
							Tot	al Dai	ly & Cum Costs			\$1,142	\$977,890

		ш										Well	Name:	Dee	p Cre	ek 13-7-4-	2E	
	_/	Ute/				- · · ·	_		_				AFE:	LOE				
	Ene	rav			ı	Daily (Jomp	ietio	n Ke	port		Repor	t Date:	4/26	6/13			
													ration:					
Field:		Randlett						Ric	Name:		Basic Ene		- atioiii	**/		erformed:	parted r	rods
Location:		Deep Cre	ek 13-7-4	I-2E					pervisor	:	Hoi Lutui				Day:		15	
County:		Uintah						Pho	one:		435-823-0				Daily 0	Cost:	\$6,65	53
State:		Utah						Em	ail:		hoilutui(gmail.	<u>com</u>		Cum C		\$984,5	
2411	MIDII	WOR TO	∩⊔ W/ #h	o rod c	tringe										Cum V	Vell Cost:	\$984,5	543
24 Hr Summary:	IVII NO	WORTO	OH WV/ III	e 100 S	ungs													
24 Hr Plan	put we	II back on	Production	n														
Forward:																		
Incidents:	None					Ute Pers:		N/A	Contra	ct Pers:		N/A	ı	Con	ditions	N/A		
								Critical	Comme	nts								
ione																		
								Time E	Breakdov	vn								
ctivity Sumi	nary (6:	00am - 6:	00am)											L	1	2.50	H	IRS
From			0	Hours	P/L		mary											
6:00	_	7:	00	1:00		crew	travel safe	ety meetii	ng on ND	H-head		_	_					
						RD V	WOR MO	to the 13-	-7 from th	e 10-26								
7:00		7:	50	0:50														
7:50		8:	45	0:55		NU F	lO pumpe	d 130 BB	LS of kill	fluids W/	biocide, MI	RU WOF	₹,					
2.45														olishe	ed rod, N	IU rod EQP,		
8:45		9:	15	0:30		TOO	H W/ 111	slick 7/8	" rods 65	slick 3/4	l" rods, par	ted aroun	d @ 4386	' hod	/ break			
9:15		10	:25	1:10														
10:25		12	:15	1:50		PU M	1U fishing	tools TIH	W/ rods	string trie	d latching o	nto the fis	sh couldn'	get la	atch on t	o it, TOOH		
						waitii	ng on fishi	ng tools										
12:15		13	:10	0:55		PUM	ALL a differe	ent 3/4" f	ishina too	ls TIH W	rods string	latch ont	o the fish	iarrec	l rod pui	mp out of the	PSN ID 3 r	rods N
13:10		14	:20	1:10		polis	hed rod, fli	ush the ro	ods W/ 70	BBLS o	f kill fluids V	V/ biocide	,			•	,	
14:20		15	:30	1:10		resea		oump, fill	and test	W/ 10 BB	LS of kill flu	uids W/ bi	ocide pre	ssure	test to 8	00# PSI, all to	ested good r	no
						TOO	H W/ 111									ick 3/4" unde		ish tha
						were	worn to sl	houlder o	f the rod,	got every	thing out of	the hole,	LD rod p	ımp, s	ecure w	ell for the nite	, SDFN-	
15:30		17	:30	2:00		crew	travel											
17:30		18	:30	1:00		0.01	liavoi											
18:30																		
		Hito		<u> </u>		•	_						l Name		D	eep Creek		2E
	Ene	rav				Daily	Com	pletion	on R	eport	•		ort Da			04/2		
Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Ruret	Collapse	ID	n Com		pacity	\$984 Comments	,543	
1,750	0.20					20110111	1.2.2			24.00	Comapos		2		Juony			
																		-
 	+		-	-			+		-		-			-				
<u> </u>	1		L	L			<u>t</u>		1			L	L		_			
Casing																		
Ή——							+		1			 	 					
	+						1		1		 							
	+						†		1			<u> </u>	<u> </u>					
	-						-		1		-							
		Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condi	tion Trai	nsefrerd	From Co	mmer	nts			
Compo	nent	JIS																
Compo	nent	JIS		J														
Compo	nent	JIS																
Compo	nent	JIS																

Tubing Data

_												
-												
										W	ell on Prod.	Date/Time
-										144	All an Dumin	Data/Tima
-										W	ell on Pump	Date/Time
-												
tail												
Rod Detai												
po												
~												
-												
-												
	Pump Notes:			ļ								
-	Pump Unit Descrip	tion:										
	Motor Size:			Motor	Descr.:							
	Pum	р Туре	Max	ID	Plu	nger Siz	ze	Bbl Lng	Ext Lng	E	xt Lng 2	Description
							-			l =		
oack		TP .	СР	Choke	•	Oil Vo	ı	Oil Rate	Water Vol	Water Rate	e Gas Vol	Gas Rate
Flow	Daily Tota											
	Well Tota	HIE							Well Name:	Deer	Creek 13	-7-4-2F
		ute/		Daily (Comr	etic	n Rep	ort	Report Date:		04/26/13	
	Ene	ryy		_ u.i.y \	~~····		г	J	Cum Comp:	1	\$984,54	
	Code	Description				Co	mments		<u> </u>		Daily	Cum.
	101.840.025	Road, Locations										\$3,500
	101.840.040	Daywork Contract										\$0
	101.840.060	Misc Supplies				_						\$11,100
ŀ	101.840.065	Fuel, Power					النالة المح	do.			ФО 40E	\$0
	101.840.070 101.840.105	Hot Oiler Services Transportation, True	okina			pur	np kill fluid	us			\$2,495	\$41,016 \$0
	101.840.110	Casing Crew & Eqp										\$0
	101.840.115	Welding Services	<i>)</i> (\$0
	101.840.120	Contract Labor										\$5,270
	101.840.125	Rental Equipment										\$35,250
sts	101.840.130	Completion Rig				Bas	sic Energy	/			\$4,158	
ပ္သ		Coiled Tubing	<u> </u>									\$0
		Tubular Inspection S Cased hole Logs &				-						\$2,263 \$4,000
gib		Perforating/Wireline										\$31,210
Intangible		Sand Control	00111000									\$0
<u>u</u>		Acidizing/Fracturing	<u> </u>									\$295,837
		Well Testing										\$8,200
		Completion Fluid-Fr										\$38,000
		Completion Fluid-K				_						\$0
ŀ	101.840.167 101.840.170	Completion Fluid-F	lowback wate	er								\$19,770 \$3,032
		Wellsite Supervision	n			+						\$10,400
		Overhead									1	\$0
	101.840.195	P&A/TA Costs	_						-			\$0
		Contincency Costs										\$0
	101.840.900	Non Operated				+	lal lat-	ilala			#C 0=0	\$0 \$540,042
	101 960 050	Conductor Casing				1101	tal Intang	IDIE			\$6,653	\$549,043 \$0
	101.860.050 101.860.130	Production Casing				+						\$0
		Production Liner				+						\$0
		Production Tubing				+						\$52,000
	101.860.141	Gas Pipeline (Off Le	ease)									\$7,500
		Water Pipeline (Off										\$0
		Oil Pipeline (Off Lea										\$0
	101.860.145	Wellhead Equipmer										\$0
	101.860.155	Nipple/Valve/Fitting/										\$43,000
(0)	101.860.160 101.860.165	Subsurface Equipm Misc Surface Equip										\$5,100 \$11,000
osts		Supervision	MICH			+						\$11,000
Tangible Costs		Hauling				+						\$0
ible	101.860.180	Wellsite Compressi	ion			+						\$0
ng	101.860.185	Pumping Unit/Motor										\$145,000
Ta		Rods										\$34,400
	101.860.190	Power Installation										\$0
	101.860.195	Wellsite Flow Line/0	Connect									\$0
		Metering Eqp/Tele										\$13,500
		Misc & Contingency				-						\$0
	101.860.210 101.860.215	Tank Stairs & Walk Separators & Treate				-						\$34,500 \$37,000
	101.860.215	Structures	U13			+						\$17,500
	101.860.275	Signage										\$0
		Install/Build Battery	,									\$35,000
	101.860.900	Non Operated										\$0
							tal Tangil				\$0	\$435,500
						Tol	tal Daily	& Cum Costs			\$6,653	\$984,543

			Н											Well N	lame	: Dee	p Cree	k 13-7-4	-2E
			ute				Daily (). Omn	letio	n Ra	nort				AFE	: LOE			
			cyy			•	Juny (Jonip	10110	6	Port			Report		_			
L														Opera	ation				
	Field: Location:		Randlett Deep Cre	ok 12 7 /	2E					Name: ervisor		Basic I Hoi Lu		gy			Work Pe Day:	rformed:	parted rods 16
	County:		Uintah	ek 13-7-4	-2E				Pho		•	435-82		780			Day:	ost:	\$10,315
	State:		Utah						Ema	ail:		hoilut	ui@	gmail.co	<u>om</u>		Cum Co	mp:	\$994,857
	24.11	TILI W	/ the new	rod numr	and r	od etringe											Cum We	ell Cost:	\$994,857
١	24 Hr Summary:	I III VV	/ the new	rou pum	anun	ou strings													
-		put we	II back on	Production	n														
-	Forward:																	T	
Ľ	ncidents:	None					Ute Pers:		N/A Critical		ct Pers:			N/A		Cond	ditions:	N/A	
no	ne								Critical	Comme	1115								
Δο.	tivity Summ	on (6)	00am 6.0)()(am)					Time B	reakdov	vn					1	6	.50	HRS
AC	From	ary (o.	To		Hours	P/L	J Sum	mary								-	0	.50	11113
	6:00		7:0	nn	1:00				ety meetin	ng on pri	ming new	rod pu	ump	,					
H							SITP	- on VAC.	PU MU 1	I-1/4" ins	ertion rod	pump,	prime	e it, TIH W	/ 20 gu	uided 1	" rods, 10	02 guided	3/4" rods, 5 slick
┡	7:00		9:3	35	2:35		3/4" space	rods, PU N	//U 16 gui	ided 3/4' X8'X7/8''	rods,	s, fill and	d tes	t W/ 25 RI	BLS of	kill fluir	ds W/ hind	cide. nressi	ure test to 800# PSI,
L	9:35		10:	00	0:25		bleed	off well, 7	strokes '	W/ the W	OR to ge	t 800# I	PSI,	all tested o	good no	leaks,		, p.0000	
Ĺ	10:00		10:	30	0:30		NU H	-head, str	oke test V	W/ the pu	ımping uni	t everyt	thing	looks goo	d, clear	n up loc	cation,		
	10:30		11:	30	1:00		RD V	OR MO	the side	of locat	ion turn w	ell over	to th	e pumpers	, SDFN	N-			
H							crew	travel											
\vdash	11:30		12:	30	1:00														
L	12:30																		
			HIO				ı							Well			De		k 13-7-4-2E
		Ene	rav				Daily	Com	pletic	on Ro	eport			Repo Cum					27/13 4,857
	Туре	Size	Wght	Grade	Conn	Тор	Bottom	PBTD	PBTD	TOC	Burst	Collap	ose	ID	Drift	•	pacity C	Comments	+,007
																-			
g																			
Casing													\dashv	+					
ပိ																			
													\dashv						
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	Compon	ent	Jts	Size	Wght	Grade	Conn	Length	Тор	Btm	Condit	tion 1	Tran:	sefrerd Fr	om Co	mmen	nts		
															+				
															+				
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Tubing Data										<u>L</u>									
ing															1				
Tub												+			+				
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															+				
															1				
	Coun	t	Comp	onent	Size	Grade	Length	Тор	Bottom	Commo	ents							Stroke Le	ength

		ı		- 1	-	ı	- 1						/ell on Prod.	Date/Time
													ren on Prod.	Date/Time
												V	ell on Pump	Date/Time
igi														
Rod Detai														
Ro														
	Pump Notes:													
	Pump Unit Descrip	tion:												
	Motor Size:	_			Motor	Descr.:								
	Pum	р Туре		Max ID		Plu	inger Siz	е	Bbl Lng		Ext Lng	-	Ext Lng 2	Description
송		TP	C	P	Choke		Oil Vol		Oil Rate	W	ater Vol	Water Rat	e Gas Vol	Gas Rate
Flowback	Daily Tota	ıl												
ш	Well Tota	1								Well	Name:	Doo	o Creek 13	7 4 25
		Ute/		D	ailv (Comr	oletio	n R	eport		rt Date:	Dee	04/27/13	
		LAIN TO THE STATE OF THE STATE									Comp:		\$994,85	
	Code	Description					Cor	nmen	ts				Daily	Cum.
	101.840.025 101.840.040	Road, Locations Daywork Contract	t				+							\$3,500 \$0
		Misc Supplies					+							\$11,100
	101.840.065	Fuel, Power												\$0
	101.840.070 101.840.105	Hot Oiler Services Transportation, To					pun	np kill 1	luids				\$878	\$41,894 \$0
ŀ	101.840.105	Casing Crew & E												\$0
	101.840.115	Welding Services												\$0
ŀ	101.840.120	Contract Labor												\$5,270
S	101.840.125 101.840.130	Rental Equipment Completion Rig	t				Ras	ic Ene	arav				\$2,145	\$35,250 \$42,340
ost	101.840.135	Coiled Tubing					Das	NO LITE	, gy				ΨΣ,140	\$0
e Costs	101.840.137	Tubular Inspectio												\$2,263
gip		Cased hole Logs Perforating/Wireli		•										\$4,000 \$31,210
Intangibl		Sand Control	irie Service	5										\$31,210
드	101.840.155	Acidizing/Fracturi	ing											\$295,837
ŀ		Well Testing												\$8,200
ŀ		Completion Fluid- Completion Fluid-		er										\$38,000 \$0
	101.840.167	Completion Fluid-		Water										\$19,770
		Other Services												\$3,032
ŀ		Wellsite Supervis Overhead	ion											\$10,400 \$0
		P&A/TA Costs					+							\$0
	101.840.200	Contincency Cost	ts	_	_			_						\$0
	101.840.900	Non Operated					Tat	al Into	ingible				\$3,023	\$0 \$552,065
	101.860.050	Conductor Casing	g				rot	aı IIIlâ	iiigibie				φ3,∪23	\$552,065
	101.860.130	Production Casing												\$0
	101.860.135	Production Liner		_	_			_		_				\$0
		Production Tubing Gas Pipeline (Off					+							\$52,000 \$7,500
		Water Pipeline (Cit					+							\$7,500
		Oil Pipeline (Off L												\$0
		Wellhead Equipm												\$0
		Nipple/Valve/Fittir Subsurface Equip					rod	pump					\$5,900	\$43,000 \$11,000
S		Misc Surface Equip					Tou	pump					\$5,900	\$11,000
ost		Supervision												\$0
e C		Hauling												\$0
gib		Wellsite Compres												\$0 \$145,000
Tangible Costs		Rods	ioi/dase				3/4"	' auide	ed rods				\$1,392	
		Power Installation	1				0, .	90.00					ψ.,σσΞ	\$0
	101.860.195	Wellsite Flow Line												\$0
		Metering Eqp/Tel					\perp							\$13,500
		Misc & Contingent Tank Stairs & Wa												\$0 \$34,500
		Separators & Trea					+							\$37,000
	101.860.220	Structures												\$17,500
		Signage												\$0
		Install/Build Batte Non Operated	er y				+							\$35,000 \$0
		Oporatou					Tot	al Tar	ngible				\$7,292	\$442,792
							Tot	al Dai	ly & Cum Cost	s			\$10,315	\$994,857

				RTMEN	TATE (ATURA	L RESC							D REPOR		FORM	18
		[DIVIS	ION O	F OIL,	GAS	AND I	MININ	G			5.	LEASE D	ESIGNATIO	N AND SE	ERIAL NUMBER:	
WEL	L CON	/IPLE	TION	OR	RECO	MPL	ETIC	N RI	EPOR	T ANI	D LOG	6.	IF INDIAN	I, ALLOTTE	E OR TRI	BE NAME	
1a. TYPE OF WELL	:	O W	IL C		GAS C		DRY		OTHE	R		7.	UNIT or C	A AGREEM	ENT NAM	1E	
b. TYPE OF WORK	K: HORIZ. [LATS. [¬ ₽	EEP-	7	RE- ENTRY	7	DIFF. RESVR.		OTHE	D		8.	WELL NA	ME and NUI	MBER:		
2. NAME OF OPERA			N L		ENIKY L		RESVK.		OTHE	K		9.	API NUM	BER:			
3. ADDRESS OF OF	PERATOR:									PHONE	NUMBER:	10	FIELD AN	ID POOL, OI	R WII DC	ΔΤ	
o. ABBILLOG OF OF	LIGHTON.	(CITY			STATE		ZIP		1110142	THOMBEN.						
4. LOCATION OF W AT SURFACE:	ELL (FOOT	AGES)										11	. QTR/QT MERIDI	R, SECTION AN:	1, TOWNS	SHIP, RANGE,	
AT TOP PRODU	CING INTER	RVAL REPO	RTED BE	LOW:													
AT TOTAL DEPT	H:											12	COUNT	Y	1	3. STATE UT	AH
14. DATE SPUDDE	D:	15. DATE 1	D. REA	CHED:	16. DAT	E COMPL	ETED:	,	ABANDONE	D 🗌	READY TO PR	ODUCE	17. EL	EVATIONS ((DF, RKB	, RT, GL):	
18. TOTAL DEPTH:	MD			19. PLUC	BACK T.I	D.: MD			20. IF M	ULTIPLE C	OMPLETIONS, I	HOW MANY?		PTH BRIDG	GE MD		
22. TYPE ELECTRIC	TVD	ER MECHAI	VICAL I C	GS RIIN	(Submit co	TVD	,)			23.					TVD)	
										WAS DST	L CORED? RUN? NAL SURVEY?	NO NO	∘∐	YES YES YES	(Subr	nit analysis) nit report) nit copy)	
24. CASING AND L	INER RECO	RD (Report	all string	js set in v	/ell)		ı			EMENTER	CEMENT TYF		URRY			1	
HOLE SIZE	SIZE/GI	RADE	WEIGH	T (#/ft.)	TOP	(MD)	вотто	M (MD)		PTH	NO. OF SAC		ME (BBL)	CEMEN	IT TOP **	AMOUNT PU	LED
25. TUBING RECOR	RD										1						
SIZE	DEPTH	H SET (MD)	PAC	KER SET	(MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE		DEPTH SET	Γ (MD)	PACKER SET	(MD)
26. PRODUCING IN	TERVALS								1.	7 PERFO	RATION RECO	RD					—
FORMATION		TOP	(MD)	BOTT	OM (MD)	TOP	(TVD)	вотто	M (TVD)		AL (Top/Bot - MD		NO. H	DLES	PERFOR	RATION STATUS	
(A)														Oper	n 📗	Squeezed	
(B)														Ope	n 🔲	Squeezed	
(C)														Ope	n 🗌	Squeezed	
(D)														Ope	n 🗌	Squeezed	
28. ACID, FRACTUI	RE, TREATI	MENT, CEM	ENT SQL	JEEZE, E1	c.												
DEPTH	INTERVAL								AMO	UNT AND 1	TYPE OF MATER	RIAL					
29. ENCLOSED AT	TACHMENT	S:													30. WEL	L STATUS:	
ELECT	RICAL/MEC	:HANICAL LO					\equiv		IC REPORT	\equiv	DST REPORT	DIRE	CTIONAL	. SURVEY			
☐ SUNDF	RY NOTICE	FOR PLUGO	SING ANI	O CEMEN	T VERIFIC	ATION	Ш	CORE AN	IALYSIS	Ш	OTHER:						

(CONTINUED ON BACK)

31. INITIAL PRO	ODUCTION				INT	ERVAL A (As sho	wn in item #26)						
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	N	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES: →	NC	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
			<u> </u>		INT	ERVAL B (As sho	wn in item #26)						•
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	N	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES: →	NC	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	INTERVAL STATUS:
					INT	ERVAL C (As sho	wn in item #26)						
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	Ŋ	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTIC RATES: →	NC	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
		I.	l .		INT	ERVAL D (As sho	wn in item #26)						•
DATE FIRST PR	ODUCED:	TEST DA	TE:		HOURS TESTER	D:	TEST PRODUCTION RATES: →	N	OIL – BBL:	GAS - MCF:	WATER -	- BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PR	ESS. API GR	AVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	NC	OIL – BBL:	GAS – MCF:	WATER -	- BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (So	d, Used for F	uel, Vented, Etc	:.)	ı					1			
33. SUMMARY	OF POROUS Z	ONES (Includ	e Aquifers):					34.	. FORMATION	(Log) MARKERS:			
			ents thereof: Core nd shut-in pressu			n tests, including de	epth interval						
Formation	on	Top (MD)	Bottom (MD)		Descrip	otions, Contents, etc	: .			Name		(1	Top Measured Depth)
35. ADDITIONA	L REMARKS (I	nclude pluggi	ing procedure)	-			-				•		
36. I hereby cer	rtify that the for	egoing and a	ttached informa	ition is c	omplete and corr	ect as determined	from all available re	ecor	rds.				
NAME (PLEAS	SE PRINT)						TITLE						
SIGNATURE _							_ DATE						

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jun. 17, 2015

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Depth	inclination	Azimuth	I	N/S	E/'	W	TVD	VS
400	0.07	176.60	0.2	S	0.0	Ε	400	0.2
500	0.37	78.33	0.2	S	0.3	Е	500	0.4
600	0.08	354.69	0.1	S	0.6	Ε	600	0.7
700	0.18	318.22	0.1	N	0.5	Ε	700	0.5
800	0.07	185.66	0.1	N	0.4	Ε	800	0.4
900	0.36	323.67	0.3	N	0.2	Ε	900	0.4
1000	0.33	89.36	0.6	N	0.3	Ε	1000	0.7
1100	0.79	88.40	0.6	N	1.3	Ε	1100	1.4
1200	1.42	273.34	0.7	N	8.0	Ε	1200	1.0
1300	1.46	271.92	0.8	N	1.7	W	1300	1.9
1400	1.21	277.90	1.0	N	4.1	W	1400	4.2
1500	1.13	277.49	1.3	N	6.1	W	1500	6.2
1600	1.03	283.70	1.6	N	7.9	W	1600	8.1
1700	1.10	274.87	1.9	N	9.8	W	1700	10.0
1800	0.92	291.75	2.3	N	11.5	W	1800	11.7
1900	0.82	295.60	2.9	N	12.9	W	1900	13.2
2000	0.89	279.83	3.3	N	14.3	W	2000	14.7
2100	0.92	281.76	3.6	N	15.8	W	2100	16.2
2200	1.01	294.87	4.2	N	17.4	W	2200	17.9
2300	0.78	284.82	4.7	N	18.9	W	2300	19.5
2400	1.05	292.58	5.2	N	20.4	W	2400	21.0
2500	0.65	279.05	5.7	N	21.8	W	2500	22.5
2600	0.61	259.29	5.7	N	22.9	W	2600	23.6
2700	0.65	239.19	5.3	N	23.9	W	2700	24.5
2800	1.07	208.43	4.2	N	24.8	W	2800	25.2
2900	1.34	198.37	2.2	N	25.6	W	2900	25.7
3000	1.38	193.20	0.0	S	26.3	W	3000	26.3
3100	1.38	195.76	2.4	S	26.9	W	3100	27.0
3200	1.45	182.12	4.8	S	27.2	W	3200	27.7
3300	1.60	183.30	7.5	S	27.4	W	3300	28.4
3400	1.53	183.67	10.2	S	27.5	W	3400	29.4
3500	1.03	155.98	12.3	S	27.3	W	3500	29.9
3600	1.05	124.73	13.7	S	26.1	W	3600	29.5
3700	1.19	129.56	14.9	S	24.6	W	3700	28.7
3800	0.87	167.00	16.3	S	23.6	W	3799	28.7
3900	1.29	183.14	18.1	S	23.5	W	3899	29.7
4000	1.60	190.96	20.6	S	23.8	W	3999	31.5
4100	2.00	194.61	23.7	S	24.5	W	4099	34.1
4200	2.44	193.98	27.4	S	25.5	W	4199	37.4
4300	2.33	187.44	31.5	S	26.3	W	4299	41.0
4400	2.34	190.35	35.5	S	26.9	W	4399	44.6
4500	1.35	187.73	38.7	S	27.4	W	4499	47.4
4600	1.61	190.82	41.3	S	27.8	W	4599	49.8
4700	1.69	185.00	44.1	S	28.2	W	4699	52.4
4800	1.72	178.44	47.1	S	28.3	W	4799	54.9
4900	1.85	180.66	50.2	S	28.3	W	4899	57.6

5000	1.80	176.54	53.4	S	28.2	W	4999	60.4
5100	1.95	179.72	56.6	S	28.1	W	5099	63.2
5200	1.96	181.97	60.1	S	28.2	W	5199	66.3
5300	1.88	183.03	63.4	S	28.3	W	5299	69.4
5400	2.03	179.15	66.8	S	28.4	W	5399	72.6
5500	2.10	174.09	70.4	S	28.2	W	5499	75.8
5600	2.02	176.97	74.0	S	27.9	W	5599	79.1
5700	2.28	175.79	77.7	S	27.6	W	5698	82.5
5800	2.00	172.79	81.4	S	27.3	W	5798	85.9
5900	1.84	173.12	84.8	S	26.9	W	5898	88.9
6000	2.25	177.16	88.3	S	26.6	W	5998	92.2
6100	2.26	180.51	92.3	S	26.5	W	6098	96.0
6200	2.96	180.40	96.8	S	26.5	W	6198	100.4
6300	3.31	176.16	102.3	S	26.4	W	6298	105.6
6400	2.85	161.93	107.5	S	25.4	W	6398	110.5
6500	2.60	166.42	112.1	S	24.1	W	6498	114.6
6600	2.76	160.30	116.6	S	22.7	W	6598	118.8
6700	2.89	167.59	121.3	S	21.4	W	6697	123.2
6800	2.61	172.23	126.0	S	20.5	W	6797	127.7
6900	2.37	179.71	130.3	S	20.2	W	6897	131.9
7000	2.35	183.24	134.4	S	20.3	W	6997	136.0
7100	2.20	186.26	138.4	S	20.6	W	7097	139.9
7200	2.18	185.64	142.2	S	21.0	W	7197	143.7
7300	2.32	182.85	146.1	S	21.3	W	7297	147.7
7400	2.15	183.34	150.0	S	21.5	W	7397	151.5
7500	2.30	185.69	153.9	S	21.9	W	7497	155.4
7600	2.36	184.50	157.9	S	22.2	W	7597	159.5
7700	2.19	183.80	161.9	S	22.5	W	7697	163.4
7800	2.42	177.27	165.9	S	22.5	W	7797	167.4
7900	2.39	166.99	170.0	S	22.0	W	7896	171.4
8000	2.26	167.50	174.0	S	21.1	W	7996	175.3
8100	2.31	169.99	177.9	S	20.3	W	8096	179.1
8200	1.99	173.35	181.6	S	19.7	W	8196	182.7
8300	1.84	175.79	184.9	S	19.4	W	8296	186.0
8400	1.83	176.85	188.1	S	19.2	W	8396	189.1